Form 3160-5. (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| SUNDRY | NMNM98122 | | | | | | |
|---|---|--|--|--|---|--|--|
| Do not use th abandoned we | is form for proposals to II. Use form 3160-3 (AP | (D) for such proposale | 26 2014 | 6. If Indian, Allott | tee or Tribe Name | | |
| SUBMIT IN TRI | 7. If Unit or CA/Agreement, Name and/or No. | | | | | | |
| Type of Well Gas Well □ Ott | 8. Well Name and No. SKELLY UNIT 14 | | | | | | |
| Name of Operator LINN OPERATING INC | 9. API Well No. 30-015-05322 | | | | | | |
| 3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002 | 3b. Phone No. (include area code Ph: 281-840-4272 |) | 10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, and State | | |
| Sec 21 T17S R31E Mer NMP 32.818261 N Lat, 103.881150 | EDDY COUNTY, NM | | | | | | |
| 12. CHECK APP | ROPRIATE BOX(ES) TO | O INDICATE NATURE OF I | NOTICE, RE | EPORT, OR OTI | HER DATA | | |
| TYPE OF SUBMISSION | | TYPE O | F ACTION | | e Comment | | |
| Notice of Intent . | ☐ Acidize☐ Alter Casing | ☐ Deepen ☐ Fracture Treat | — · · .— | | Water Shut-Off Well Integrity | | |
| ☐ Subsequent Report | □ Casing Repair | ☐ New Construction ☐ Recomp | | lete | Other | | |
| ☐ Final Abandonment Notice ☐ Change Plans | | | | orarily Abandon | | | |
| | Convert to Injection | ☐ Plug Back | ■ Water D | Disposal | | | |
| 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f | ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices shall be fil | give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco | ared and true ver A. Required sub completion in a p | rtical depths of all pe esequent reports shall new interval a Form | ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once | | |
| LINN WOULD LIKE TO REQU THE FRONTIER GAS PLANT | MAINTENANCE. | | , | | UIRED DUE TO | | |
| | Λ | 0 0 0 | , , (| Į į | RECEIVED | | |
| Accepted 184466or | 5 Production | Volu | ne5 | MAR 2 8 2014 | | | |
| NIMOCD | / | | CEE | ATTACIA | NICORARTESIA | | |
| API Well Name Well Number | St Type Lease App | JBJECT TO LIKE ROVAL BY STATE | | | APPROVAL | | |
| 30-015-05344 SKELLY UNIT | | | | URD AC | capted for record | | |
| 14. I hereby certify that the foregoing is | Electronic Submission #. For LINN C | 215230 verified by the BLM We DPERATING INC, sent to the Ca or processing by KURT SIMMO | arlsbad | | | | |

| ٠ | For LINN OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/07/2013 () | | | | | | | | | |
|--------------------------------------|---|--|-------------------------------------|----------|---|------------|--------------------|--|--|--|
| Name(Printed/Typed) TERRY B CALLAHAN | | | Title REG COMPLIANCE SPECIALIST III | | | | | | | |
| | | | | | | • | | | | |
| | Signature (Electronic Submission) | | | | Date 07/30/2013 | | | | | |
| | | THIS SPACE FOR FEDERA | AL OR | STAT | E OFFIGE USEUVED | | | | | |
| | Approved By | Jems Steller | Title | | 2014 | 1 | Date | | | |
| Co | onditions of approv rtify that the applic | al If any, are attached. Approval of this notice does not warrant or ant holds like al or equitable title to those rights in the subject lease he applicant to conduct operations thereon. | Office | | MAR 20 2011 | | | | | |
| Ti | tle 18 U.S.C. Section States any false, fic | on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p titious or fraudulent statements or representations as to any matter v | erson kno vithin its j | wingly a | an BURIEMIL I I I MAREN I AND GEPARTI on. CARLSBAU FIELD UFFIL | ent or age | ency of the United | | | |

Additional data for EC transaction #215230 that would not fit on the form

32. Additional remarks, continued

√30-015-05335 SKELLY UNIT #005 Oil Federal 30-015-05326 SKELLY UNIT #006 Oil Federal 30-015-05327 SKELLY UNIT #007 Oil Federal 30-015-05328 SKELLY UNIT #008 Oil Federal 30-015-05320 SKELLY UNIT #011 Oil Federal 30-015-05323 SKELLY UNIT #013 Oil Federal 30-015-05322 SKELLY UNIT #014 Oil Federal 30-015-05322 SKELLY UNIT #015 Oil Federal 30-015-20548 SKELLY UNIT #111 Oil Federal 30-015-20549 SKELLY UNIT #112 Oil Federal 30-015-21090 SKELLY UNIT #116 Oil Federal 30-015-22251 SKELLY UNIT #117 Oil Federal 30-015-22251 SKELLT UNIT #117 Oil Federal 30-015-22254 SKELLY UNIT #120 Oil Federal 30-015-22258 SKELLY UNIT #124 Oil Federal 30-015-22259 SKELLY UNIT #125 Oil Federal 30-015-2229 SKELLY UNIT #125 Oil Federal 30-015-22262 SKELLY UNIT #128 Oil Federal **1**30-015-22262 SKELLY UNIT #128 Oil Federal 30-015-22520 SKELLY UNIT #146 Oil Federal 30-015-22483 SKELLY UNIT #150 Oil Federal 30-015-25038 SKELLY UNIT #156 Oil Federal 30-015-25039 SKELLY UNIT #157 Oil Federal 30-015-29203 SKELLY UNIT #180 Oil Federal 30-015-29204 SKELLY UNIT #182 Oil Federal 30-015-28971 SKELLY UNIT #185 Oil Federal 30-015-29206 SKELLY UNIT #189 Oil Federal 30-015-29207 SKELLY UNIT #190 Oil Federal 30-015-29312 SKELLY UNIT #191 Oil Federal 30-015-29313 SKELLY UNIT #192 Oil Federal 30-015-29216 SKELLY UNIT #193 Oil Federal 30-015-29217 SKELLY UNIT #194 Oil Federal /30-015-29013 SKELLY UNIT #198 Oil Federal 30-015-28972 SKELLY UNIT #199 Oil Federal 80-015-28998 SKELLY UNIT #200 Oil Federal 30-015-28947 SKELLY UNIT #201 Oil Federal 30-015-29062 SKELLY UNIT #201 Oil Federal 30-015-28966 SKELLY UNIT #204 Oil Federal 80-015-28992 SKELLY UNIT #211 Oil Federal 30-015-29031 SKELLY UNIT #212 Oil Federal 30-015-29762 SKELLY UNIT #213 Oil Federal 30-015-29540 SKELLY UNIT #214 Oil Federal 30-015-29540 SKELLY UNIT #215 Oil Federal 30-015-29223 SKELLY UNIT #216 Oil Federal 30-015-29273 SKELLY UNIT #217 Oil Federal 30-015-28892 SKELLY UNIT #220 Oil Federal 30-015-28893 SKELLY UNIT #221 Oil Federal 30-015-28894 SKELLY UNIT #222 Oil Federal 30-015-28964 SKELLY UNIT #223 Oil Federal 30-015-28973 SKELLY UNIT #225 Oil Federal 30-015-28943 SKELLY UNIT #225 Oil Federal 30-015-29182 SKELLY UNIT #226 Oil Federal 30-015-28948 SKELLY UNIT #227 Oil Federal 30-015-28949 SKELLY UNIT #228 Oil Federal 30-015-28783 SKELLY UNIT #234 Oil Federal 30-015-28784 SKELLY UNIT #235 Oil Federal 30-015-29063 SKELLY UNIT #246 Oil Federal 30-015-28788 SKELLY UNIT #247 Oil Federal 30-015-28810 SKELLY UNIT #248 Oil Federal 30-015-37006 SKELLY UNIT #502 Oil Federal 30-015-37008 SKELLY UNIT #503 Oil Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

20 3/\2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB