

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 16696
⁴ API Number 30 - 015-40774		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name LOST TANK WOLFCAMP	⁶ Pool Code 97573	
⁷ Property Code: 304879	⁸ Property Name: LOST TANK 4 FEDERAL	⁹ Well Number: 22

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	4	22S	31E		1774	NORTH	1480	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	22S	31E		773	SOUTH	763	EAST	EDDY

¹² Lse Code F	¹³ Producing Method Code: F	¹⁴ Gas Connection Date: 6/13/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
36785	DCP MIDSTREAM, LP	G
16696	OXY USA INC. NM OIL CONSERVATION ARTESIA DISTRICT JUN 25 2015 RECEIVED	O

IV. Well Completion Data

²¹ Spud Date 12/3/12	²² Ready Date 6/12/15	²³ TD 12908'M 12337'V	²⁴ PBTD 12766'M 12179'V	²⁵ Perforations 12502-12678'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	715'		830	
12-1/4"	9-5/8"	4181'		2580	
8-3/4"	7"	11815'		1420	
6-1/8"	4-1/2"	12854'		310	

V. Well Test Data

³¹ Date New Oil 6/15/15	³² Gas Delivery Date 6/13/15	³³ Test Date 6/16/15	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure 300	³⁶ Csg. Pressure 100
³⁷ Choke Size 12/64	³⁸ Oil 24	³⁹ Water 36	⁴⁰ Gas 36	⁴¹ Test Method F	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
JANA MENDIOLA
Title:
REGULATORY COORDINATOR

E-mail Address:
janalyn_mendiola@oxy.com

Date: 6/23/15
Phone: 432-685-5936

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date: 6-30-15

Pending BLM approvals will subsequently be reviewed and scanned

Provide signature page for survey
Provide directional survey to TD
Provide "as drilled" CI02



Weatherford International Ltd.

WFT Survey Report X & Y's



Weatherford

Company: Occidental Permian Ltd.	Date: 2/4/2013	Time: 07:37:56	Page: 1
Field: Eddy Co, NM (Nad 27)	Co-ordinate(NE) Reference: Well: LT 4 Fed #22; Grid North		
Site: Lost Tank 4 Fed #22	Vertical (TVD) Reference: SITE 3479.3		
Well: LT 4 Fed #22	Section (VS) Reference: Well (0.00N,0.00E,165.78Azi)		
Wellpath: ST 01	Survey Calculation Method: Minimum Curvature		Db: Sybase

Survey:	Start Date:
Company:	Engineer:
Tool:	Tied-to:

Site: Lost Tank 4 Fed #22

Site Position:	Northing: 517979.20 ft	Latitude: 32 25 22.141 N
From: Map	Easting: 671179.10 ft	Longitude: 103 46 42.874 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 3454.30 ft		Grid Convergence: 0.30 deg

Well: LT 4 Fed #22

Well Position:	Northing: 517979.20 ft	Latitude: 32 25 22.141 N
+N/S 0.00 ft	Easting: 671179.10 ft	Longitude: 103 46 42.874 W
+E/W 0.00 ft		
Position Uncertainty: 0.00 ft		

Wellpath: ST 01	Slot Name:	
Current Datum: SITE	Drilled From: ST 00	
Magnetic Data: 12/27/2012	Tie-on Depth: 4136.00 ft	
Field Strength: 48586 nT	Above System Datum: Mean Sea Level	
Vertical Section: Depth From (TVD)	Declination: 7.51 deg	
ft	Mag Dip Angle: 60.30 deg	
+N/S	+E/W	Direction
ft	ft	deg
0.00	0.00	165.78

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	517979.20	671179.10	
100.00	0.13	321.06	100.00	0.09	-0.07	0.13	-0.10	517979.29	671179.03	
200.00	0.36	339.10	200.00	0.47	-0.25	0.24	-0.52	517979.67	671178.85	
300.00	0.71	340.51	299.99	1.35	-0.57	0.35	-1.45	517980.55	671178.53	
400.00	0.76	327.73	399.99	2.49	-1.13	0.17	-2.69	517981.69	671177.97	
500.00	0.91	327.83	499.98	3.73	-1.91	0.15	-4.08	517982.93	671177.19	
600.00	1.13	343.35	599.96	5.34	-2.62	0.35	-5.82	517984.54	671176.48	
622.00	1.08	348.78	621.96	5.75	-2.72	0.53	-6.25	517984.95	671176.38	
732.00	1.19	10.83	731.93	7.89	-2.71	0.41	-8.32	517987.09	671176.39	
866.00	1.19	13.09	865.91	10.61	-2.13	0.04	-10.81	517989.81	671176.97	
1054.00	1.01	11.99	1053.87	14.14	-1.34	0.10	-14.03	517993.34	671177.76	
1244.00	1.10	12.83	1243.84	17.55	-0.59	0.05	-17.16	517996.75	671178.51	
1433.00	1.01	16.47	1432.81	20.92	0.28	0.06	-20.21	518000.12	671179.38	
1619.00	1.10	14.67	1618.78	24.22	1.20	0.05	-23.18	518003.42	671180.30	
1754.00	1.10	13.49	1753.75	26.73	1.83	0.02	-25.46	518005.93	671180.93	
1904.00	1.41	27.28	1903.71	29.77	3.01	0.29	-28.12	518008.97	671182.11	
2094.00	1.49	33.48	2093.65	33.91	5.45	0.09	-31.53	518013.11	671184.55	
2282.00	1.80	38.71	2281.58	38.25	8.64	0.18	-34.96	518017.45	671187.74	
2471.00	2.20	43.28	2470.46	43.21	12.99	0.23	-38.69	518022.41	671192.09	
2625.00	2.80	44.32	2624.31	48.05	17.64	0.39	-42.24	518027.25	671196.74	
2755.00	3.21	45.61	2754.13	52.87	22.46	0.32	-45.73	518032.07	671201.56	
2944.00	3.60	41.79	2942.80	61.00	30.20	0.24	-51.71	518040.20	671209.30	
3133.00	3.91	46.80	3131.40	69.83	38.85	0.24	-58.15	518049.03	671217.95	
3322.00	4.39	61.47	3319.90	77.70	49.90	0.61	-63.05	518056.90	671229.00	
3416.00	4.39	64.11	3413.63	80.99	56.30	0.21	-64.67	518060.19	671235.40	
3511.00	4.79	68.59	3508.32	84.02	63.26	0.57	-65.90	518063.22	671242.36	
3605.00	5.19	71.01	3601.97	86.84	70.94	0.48	-66.75	518066.04	671250.04	
3700.00	5.49	72.11	3696.56	89.63	79.32	0.33	-67.39	518068.83	671258.42	
3794.00	5.80	73.47	3790.10	92.37	88.16	0.36	-67.87	518071.57	671267.26	
3888.00	6.02	74.39	3883.60	95.04	97.46	0.25	-68.18	518074.24	671276.56	



Weatherford International Ltd.

WFT Survey Report X & Y's



Weatherford

Company: Occidental Permian Ltd.
 Field: Eddy Co, NM (Nad 27)
 Site: Lost Tank 4 Fed #22
 Well: LT 4 Fed #22
 Wellpath: ST 01

Date: 2/4/2013 Time: 07:37:56 Page: 2
 Co-ordinate(NE) Reference: Well: LT 4 Fed #22, Grid North
 Vertical (TVD) Reference: SITE 3479.3
 Section (VS) Reference: Well (0.00N,0.00E,165.78Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
3982.00	5.89	74.31	3977.09	97.67	106.85	0.14	-68.42	518076.87	671285.95	
4076.00	6.02	74.70	4070.59	100.28	116.24	0.14	-68.64	518079.48	671295.34	
4136.00	6.02	75.67	4130.25	101.89	122.33	0.17	-68.70	518081.09	671301.43	Tie on SLB
4233.00	7.70	64.21	4226.56	105.98	133.11	2.23	-70.02	518085.18	671312.21	First Wft Svy
4265.00	10.25	67.81	4258.17	107.98	137.68	8.16	-70.84	518087.18	671316.78	
4296.00	11.55	68.00	4288.61	110.19	143.11	4.20	-71.64	518089.39	671322.21	
4328.00	11.79	69.18	4319.95	112.55	149.13	1.06	-72.45	518091.75	671328.23	
4422.00	12.75	78.37	4411.81	118.05	168.27	2.31	-73.09	518097.25	671347.37	
4517.00	13.01	86.30	4504.42	120.86	189.21	1.88	-70.66	518100.06	671368.31	
4611.00	12.44	86.79	4596.11	122.11	209.88	0.62	-66.79	518101.31	671388.98	
4643.00	12.46	86.54	4627.36	122.51	216.77	0.18	-65.49	518101.71	671395.87	
4674.00	12.01	90.34	4657.66	122.69	223.33	2.98	-64.05	518101.89	671402.43	
4705.00	11.68	94.48	4688.00	122.43	229.68	2.94	-62.23	518101.63	671408.78	
4737.00	11.04	99.58	4719.37	121.67	235.93	3.72	-59.96	518100.87	671415.03	
4768.00	10.79	106.69	4749.81	120.34	241.64	4.41	-57.27	518099.54	671420.74	
4800.00	10.56	110.39	4781.26	118.46	247.26	2.26	-54.07	518097.66	671426.36	
4831.00	10.90	116.34	4811.72	116.17	252.55	3.74	-50.55	518095.37	671431.65	
4863.00	11.59	121.99	4843.10	113.12	257.99	4.06	-46.26	518092.32	671437.09	
4894.00	12.08	127.71	4873.45	109.49	263.19	4.10	-41.45	518088.69	671442.29	
4925.00	12.23	133.09	4903.75	105.26	268.16	3.68	-36.14	518084.46	671447.26	
4957.00	12.35	138.60	4935.02	100.38	272.90	3.68	-30.24	518079.58	671452.00	
4988.00	12.51	142.87	4965.29	95.21	277.12	3.01	-24.20	518074.41	671456.22	
5020.00	12.67	147.36	4996.53	89.49	281.10	3.10	-17.68	518068.69	671460.20	
5051.00	12.94	151.25	5026.76	83.59	284.60	2.91	-11.09	518062.79	671463.70	
5083.00	13.09	154.49	5057.93	77.18	287.89	2.33	-4.07	518056.38	671466.99	
5114.00	13.44	156.55	5088.11	70.70	290.83	1.90	2.93	518049.90	671469.93	
5146.00	13.68	158.52	5119.21	63.77	293.70	1.63	10.36	518042.97	671472.80	
5178.00	14.02	158.93	5150.28	56.63	296.48	1.11	17.96	518035.83	671475.58	
5209.00	14.36	160.46	5180.34	49.51	299.11	1.63	25.51	518028.71	671478.21	
5240.00	14.59	162.08	5210.35	42.17	301.60	1.50	33.24	518021.37	671480.70	
5272.00	14.84	163.06	5241.30	34.41	304.04	1.10	41.35	518013.61	671483.14	
5303.00	14.92	163.98	5271.27	26.78	306.29	0.80	49.31	518005.98	671485.39	
5335.00	15.45	164.48	5302.15	18.71	308.57	1.71	57.69	517997.91	671487.67	
5366.00	15.74	166.09	5332.01	10.65	310.69	1.68	66.02	517989.85	671489.79	
5398.00	16.07	167.08	5362.78	2.12	312.72	1.33	74.79	517981.32	671491.82	
5429.00	16.50	167.75	5392.54	-6.36	314.61	1.51	83.48	517972.84	671493.71	
5461.00	16.89	168.68	5423.19	-15.36	316.49	1.48	92.66	517963.84	671495.59	
5492.00	17.11	169.53	5452.83	-24.26	318.20	1.07	101.71	517954.94	671497.30	
5524.00	17.42	171.10	5483.39	-33.62	319.80	1.75	111.18	517945.58	671498.90	
5555.00	17.26	170.81	5512.98	-42.75	321.25	0.59	120.38	517936.45	671500.35	
5650.00	17.78	171.75	5603.58	-71.01	325.58	0.62	148.84	517908.19	671504.68	
5744.00	18.35	172.09	5692.94	-99.87	329.68	0.62	177.82	517879.33	671508.78	
5838.00	18.59	171.63	5782.10	-129.35	333.90	0.30	207.44	517849.85	671513.00	
5933.00	18.97	172.29	5872.04	-159.64	338.17	0.46	237.84	517819.56	671517.27	
6027.00	19.58	172.59	5960.77	-190.40	342.25	0.66	268.66	517788.80	671521.35	
6122.00	20.87	173.30	6049.91	-222.99	346.28	1.38	301.24	517756.21	671525.38	
6216.00	22.04	174.17	6137.40	-257.17	350.03	1.29	335.29	517722.03	671529.13	
6311.00	22.93	175.27	6225.18	-293.34	353.36	1.04	371.18	517685.86	671532.46	
6405.00	22.52	173.52	6311.88	-329.48	356.90	0.84	407.08	517649.72	671536.00	
6499.00	21.98	173.89	6398.88	-364.86	360.81	0.59	442.33	517614.34	671539.91	
6594.00	22.21	172.26	6486.91	-400.33	365.12	0.69	477.77	517578.87	671544.22	
6688.00	20.84	172.92	6574.35	-434.52	369.57	1.48	512.02	517544.68	671548.67	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0417696
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
LOST TANK 4 FEDERAL 22
9. API Well No.
30-015-40774

10. Field and Pool, or Exploratory
LOST TANK WOLFCAMP

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA INCORPORATED
 Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

3a. Address
 P.O. BOX 50250
 MIDLAND, TX 79710

3b. Phone No. (include area code)
 Ph: 432-685-5936
 Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 4 T22S R31E SWNE 1774FNL 1480FEL
 32.422817 N Lat, 103.778576 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 4/25/13, RIH & Tag PBTD @ 12766', pressure test csg to 9240# for 30 min, good test. RIH & perf @ 12678-12674, 12660-12655, 12649-12641, 12628-12608, 12603-12595, 12592-12589, 12586-12585, 12582-12579' Total 156 holes. 7/11/13, RIH & added perfs @ 12545-12536, 12526-12524, 12513-12512, 12509-12508, 12503-12502' Total 42 holes.

RU Nabors, Frac perfs 12678-12579' in 1 stage w/ 486057g Slickwater + 6000g 15% HCl acid + 76827g LGS-150L w/ 175440# sand, RD 7/26/14. 8/8/14 RIH & clean out well, tag up @ PBTD @ 12766', POOH, RD CTU.

8/14/14, RUWL RIH w/packer attempt to set @ 12529' but didn't set correctly, bleed off csg psi & closed well in. RIH 8/15/14-8/18/14 attempted to pump out packer, but was unsuccessful. RIH w/Wireline & tag top of packer @ approx. 12391' POOH w/Wireline. Continued to work on fishing

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 25 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #306140 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad

Name (Printed/Typed) JANA MENDIOLA Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 06/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Pending BLM approvals will subsequently be reviewed and scanned *RD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #306140 that would not fit on the form

32. Additional remarks, continued

stuck packer from 8/22/14-10/14/14 (more details available upon request).

10/17/14, RIH & tagged existing stuck packer @ 12527'. Decision to set new packer approx. 5' on top of existing stuck packer @ 12522', but was unable to set properly. Attempted to release packer, but was unsuccessful, POOH, waiting on engineer evaluation.

5/20/15-5/23/15, RU WSU, successfully fished "unset" stuck packer that was set @ approx. 12522', POOH.

5/24/15-6/4/15, continued to fish existing stuck packer set @ approx. 12527' and was able to push packer down to 12556'. 6/10/15 RIH with 2-3/8" tbg & pkr set @ 12450', RD 6/12/15. Flow to clean up and test well for potential.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNM0417696

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: OXY USA INCORPORATED Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

3. Address: P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNE Lot G 1774FNL 1480FEL 32.422817 N Lat, 103.778576 W Lon
 At top prod interval reported below SESE Lot P 924FSL 809FEL
 At total depth SESE Lot P 773FSL 763FEL 32.415074 N Lat, 103.776312 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. LOST TANK 4 FEDERAL 22
 9. API Well No. 30-015-40774
 10. Field and Pool, or Exploratory LOST TANK WOLFCAMP
 11. Sec., T., R., M., or Block and Survey or Area Sec 4 T22S R31E Mer
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 12/03/2012 15. Date T.D. Reached 02/03/2013 16. Date Completed D & A Ready to Prod. 06/12/2015
 17. Elevations (DF, KB, RT, GL)* 3454 GL
 18. Total Depth: MD 12908 TVD 12337 19. Plug Back T.D.: MD 12766 TVD 12179 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HNGRYCNLYCLVHRLAICBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	715	0	830	226	0	0
12.250	9.625 L80	40.0	0	4181	1121	2580	833	0	0
8.750	7.000 P110	29.0	0	11815	7228	1420	413	0	0
6.125	4.500 P110	15.1	0	12854	0	310	67	8861	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	12450	12450						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12502	12678	12502 TO 12678	0.420	198	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12579 TO 12678	6000G 15% HCL ACID + 486057G SLICKWATER + 76827G LGS-150L W/175440# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/15/2015	06/16/2015	24	▶	24.0	36.0	36.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	300	100.0	▶	24	36	36	150	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4215	5142	OIL, GAS, WATER	RUSTLER	663
CHERRY CANYON	5143	6371	OIL, GAS, WATER	SALADO	750
BRUSHY CANYON	6372	8031	OIL, GAS, WATER	LAMAR	4163
BONE SPRING	8032	11212	OIL, GAS, WATER	BELL CANYON	4215
WOLFCAMP	11213	12337	OIL, GAS, WATER	CHERRY CANYON	5143
				BRUSHY CANYON	6372
				BONE SPRING	8032
				WOLFCAMP	11213

32. Additional remarks (include plugging procedure):

Logs were mailed 6/23/15. Continuous hard copy logs of CBL to follow.

Log Header, Directional survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #306137 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 06/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.