

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION
ARTESIA, NM
JUN 22 2015FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
*Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals*
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Marathon Martinez Federal #1
2. Name of Operator Sundown Energy LP	9. API Well No. 30-015-25323
3a. Address 75298 16400 Dallas Parkway Ste. 100, Dallas, TX	10. Field and Pool, or Exploratory Area Outpost; Delaware
3b. Phone No. (include area code) 214-368-6100	11. County or Parish, State Eddy, NM
4. Location of (Footage, Sec., T., R., or Survey Description) 660' SSL & 1980' FEL Unit O, SEC 31 T-19S, R-29E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for record
NMOCD *ED* 6/23/2015

4/24/2015 Set CIBP @ 8810' dump bail 3 sxs 36' CTOC @ 8774'

4/27/2015 Spot 25sx cmt @ 5879'-5625'. Set CIBP @ 4610' dump bail 3 sxs 36' CTOC @ 4574', BLM ok'd to skip 3550'-3450' plug

4/28/2015 Perf @ 3201' sqz 75 sxs disp to 2957'

4/29/2015 Tag @ 3005', BLM ok'd to spot 25 sxs on top of tag, CTOC @ 2751'. Perf @ 2530' - Sqz 45sx cmt to 2430' - Tag @ 2397'.

4/30/2015 Perf @ 1722' sqz 45 sxs Tag @ 1604', perf @ 1011' sqz 45 sxs Tag @ 905'. Perf @ 462' - Sqz 45sx cmt

5/1/2015 Tag @ 345', perf @ 60' sqz 25 sxs in 5 1/2 x 9-5/8 & 15 sxs inside 13 3/8. RDMO

14. I hereby certify that the following is true and correct Name Greg Bryant	Title P&A Tech
Signature <i>GB</i>	Date 5/11/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Date Office 	ACCEPTED FOR RECORD JUN 12 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
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Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Marathon Martinez Fed #1

Well

Field

5/1/15

Date

- ☐ Present Completion
☒ Suggested Completion

- ☐ Original Completion

Well Class: _____

Data On This Completion

60' plus to surface →

100' class C plug 362-462'

100' class C plug 911-1011'

100' class C plug 1622-1722'

100' class C plug 2430-2530'

100' class C plug 3101-3201'

Cut + pull 5 1/2" CSG
@ 41-3500'TDC @ 4450' by
CBL 9/28/85Perfs 4442' - 4667'
(Delaware)Perfs 8849' - 8891'
(Bear Springs)

Plug #4 9425' - 9575'

Plug #3 9801' - 9951'

Plug #2 10,078' - 10,532'

Plug #1 11,000' - 11,335'

17 1/2" Hole

13 5/8" 68# J-55
@ 412'Cemented w/ 450 SX
Line 150 SX to pit

12 1/4" Hole

11 7/8" 36# J-55
@ 3151'Cemented w/ 1450 SX
Line 112 SX to pit

DV tool @ 5796'

CTBP 4610' w/ 3.5XS class C neat cement

CTBP 8810' w/ 3.5XS class "H" cement

5 1/2" 17H N-80 @ 9122'

Cement 578' w 950 SX
Line 87 SX to pit

Open DV tool

Cement 578' w/ 985 SX

TD 11,410'