Form 3160-5 (August 2007)

Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR OIL CONSERVATION BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

BUREAU OF LAND MANA	AGEMENT CIA DIS	IKICI	Expire	3. July 31, 2010	<u> </u>	
AKIE			5. Lease Serial No. NMNM06370			
SUNDRY NOTICES AND REPORTS ON WELLS 1 2015 Do not use this form for proposals to drill or to re-enter an 1 1 2015 abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instru	ctions on reverse side.	/ED	7. If Unit or CA/Ag	reement, Name and/o	or No:	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. SIRIUS 17 FED COM 8H			
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION COMPAN: megan moravec@dvn.com			9. API Well No. 30-015-41888			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	10. Field and Pool, or Explorator HACKBERRY; BONE SI			,NW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 17 T19S R31E SWSW 962FSL 200FWL			EDDY COUNTY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, RE	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ☐ Acidize	Deepen	□ Producti	on (Start/Resume)	■ Water Shut	-Off	
☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integr	ity	
Subsequent Report ☐ Casing Repair	■ New Construction	□ Recomplete		🛮 Other		
☐ Final Abandonment Notice ☐ Change Plans	Plug and Abandon	□ Temporarily Abandon				
Convert to Injection	□ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertine If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation retesting has been completed. Final Abandonment Notices shall be fill determined that the site is ready for final inspection.) Unit or C/A: NM128482 12/1/14-1/16/15: MIRU WL & PT. TIH & ran CBL. TIH v Spring, 8141'-12454', total 640 holes. Frac'd 8141'-124 15% NEFE Acid, 9,162,235# Premium White 30/50, 3,7 BOP, DO plugs @ CO to PBTD 12464'. CHC, FWB, NETOP.	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or receded only after all requirements, include whether the substitution of the sub	guns. Perf B 2,282 gals 0, ND frac. N	rical depths of all pert sequent reports shall be ew interval, a Form 31, have been completed one	inent markers and zo e filed within 30 day 60-4 shall be filed or	nes s ice	
14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #3	290608 verified by the BLM Well 7 PRODUCTION COMPAN, sent or processing by DEBORAH HA	to the Carlet	and a second	FOR RFC)RD	
Name(Printed/Typed) MEGAN MORAVEC		ATORY ANA			<u> </u>	
Signature (Electronic Submission)	Date 02/05/20	015	MAY	2 8 2015		
	R FEDERAL OR STATE (····	1 / /			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.