Densel   D	Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
Solit No. and Avenue. Autesia. Miss210   Cold Conservation Division   1220 South St. Prancis Dr. Sunta Fe, NM 87505   Sunta Fe, NM 87	l marine di				Ene	ergy, l	Minerals and	i Na	tural Re	esources	3	July 17, 2008					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)   Complete   Feet from the   F	Patrict II	onue Artecia	NM 88210			0''			D								
Date   Complete   Co	District III											2. Type of Lease					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filling  COMPLETION REPORT (Fill in boxes #) through #31 for State and Few wells only)  COMPLETION REPORT (Fill in boxes #) through #31 for State and Few wells only)  COMPLETION REPORT (Fill in boxes #) through #31 for State and Few wells only)  COMPLETION REPORT (Fill in boxes #) through #31 for State and Few wells only)  COMPLETION REPORT (Fill in boxes #) through #31 for State and Few wells only)  COMPLETION REPORT (Fill in boxes #) through #3, #15 Date Rig Released and #32 and/or #32 and/or #33 and/or	District IV									νг.							
4. Resease for filing:  □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.444 CLOSHER ATTACINNENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.444 CLOSHER ATTACINNENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.444 CLOSHER ATTACINNENT (Fill in boxes #1 through #3, #15 Dase Rig Released and #32 and/or #3 through #3 thr					·					1100						· Property dieses	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)    Cold CLONDER ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or \$3, stratch file and be plant to be C-144 closure report in accordance with 915.17 13.K NMAC)    The production			ETION C	)K K	KECO	MPL	ETION REI	POF	KI ANL	LOG							C. 43 % 168
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #23		Ü													mont, i ve		
### ### ### ### ### ### ### ### ### ##	🔯 COMPLETI	ON REPOI	KT (Fill in b	oxes #	i throu	gh #31 :	for State and Fee	wells	s only)			6. Well Nun	nber:	#21			
New Well   WORKOVER   DEEPENING   DIFFERENT RESERVOR   OTHER	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
10. Address of Operator: Cot Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			WORKOVE	RП	DEEPE	NING	□PLUGBACK		DIFFERE	NT RESE	RVOII	R □ OTHER					
LLOcation   Unit Ltr   Section   Township   Range   Lot   Feet from the   NS Line   County											<del></del>			1			
12.Location   Unit Lir   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   EW Line   County	10. Address of Op	perator: c/o	Mike Pippir	LLC,	, 3104 N	l. Sulliv	an, Farmington,	NM 8	37401			1					B-100-100-100-100-100-100-100-100-100-10
Surface:   E   28   17-8   28E   2265   North   965   West   Eddy	12 Location	Unit Ltr	Section	1	Towns	hip	Range	nge Lot		Feet from t						Line	County
13. Date Spudded   14. Date T.D. Reached   15. Date Drittling Rig Ricleased   16. Date Completed (Ready to Produce   17. Elevations (DF and RKB, 69/15   61/31/5   6	<del></del>	E						<u> </u>				North	965	<del>: · ·</del>	West		
6/9/15   6/13/	BH:												+		t		-
19. Plug Back Measured Depth   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run 2650°   22. Producing Interval(s), of this completion - Top, Bottom, Name   3346'-3510' - Yeso   23.   CASING RECORD (Report all strings set in well)			T.D. Reach	ed			lling Rig Release	ed			plete	d (Ready to Pro	oduce				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3346-3510'- Yeso  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED. 8-5/8" 24# 3-55 478" 11" 400 sx Cl C 0"  5-1/2" 17# 3-55 3645' 7-7/8" 3045 50x Cl C 0"  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) Yeso: 3346'-3510', 34-0.42" holes  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3346'-3510' 1500 gal 7.59' HCL; fraced wi30,5409 floor mesh & 287,300# 40/70 Arizona sand in slick water.  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Date of Test Within 30 days  Flow Tubing Casing Pressure Hour Steted Choke Size Prod'n For Test Period:  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By: Jerry Smith  1 Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15		_ 1	Well									al Survey Mad					
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S-1/2"   17# J-55   3645'   7-7/8"   300 sx 35/65 Poz/C   0'		CE															
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SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET										+ 375 sx C							
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET						7 13 1	ED DECODD				1	<u>. I</u>	THE	NO DEC	ODD		
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PRODUCTION  28. PRODUCTION  Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Test Period:  Calculated 24-Hour Rate Hours Resold  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  To Be Sold  31. List Attachments  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  To Be Sold  31. List Attachments  21. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15		1			S. T. G. M. S. T.					-7/8" 3550'			<u></u>				
28. PRODUCTION  1 Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Date of Test Within 30 days  Hours Tested  Choke Size Prod'n For Test Period:  Cas - MCF Test Period:  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Pross.  Oil - Bbl. Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Disposition of Gas (Sold, used for fuel, vented, etc.)  130. Test Witnessed By: Jerry Smith  Jerry Smith  Jerry Smith  I Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15					nber)												
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Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Well Status (Prod. or Shut-in) Pumping  Date of Test Within 30 days  Flow Tubing Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  To Be Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mike Pippin  Title: Petroleum Engineer  Date: 6/29/15	287,300# 40/70 Arizona sand in slick water.																
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Within 30 days    Test Period:																	
Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15		Hours To	ested	Cho	ke Size				Oil - Bb	1	Ga	ns - MCF	ı W	ater - Bbl		Gas - C	il Ratio
Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15		ļ	<del></del>						<u> </u>				L_	·· <del>···································</del>		<u></u>	
To Be Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name Mike Pippin  Title: Petroleum Engineer  Date: 6/29/15								Gas - MCF		-	water - BDI.		Oil Gravity - API -		PI - (Cor	r.)	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  NAD 1927 1983  Title: Petroleum Engineer  Date: 6/29/15																	
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15	32. If a temporary	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15	33. If an on-site b	uriai was us	ed at the we	II, repo	ort the e	xact loc		ite bu	ırıal:								D 100 = 1000
Signature  Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/29/15	I hereby certif	y that the	informati	on sh	nown c	on both	Latitude i sides of this	forn	ı is true	and com	plete	Longitude to the best	of mv	knowle	dge an	<u>NA</u> d beliet	D 1927 1983
<b>a</b> 0		M	1 la la	ARI	in	I	Printed				-				•	J	
E-mail Address: mike@pippiniic.com	-					1	TARRE WILK	o r ip	չհու	i itic:	r Cu	oreum Engl	uicei	Date	J. U/29	7/13	an
	E-mail Addres	ss: mike(a	pippinlic	.com							-						Olylood

## **INSTRUCTIONS**

## WELCH RL STATE #21 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 629'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen1192	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg <u>1617'</u>	T. Montoya	T. Point Lookout	T. Elbert					
San Andres 1925'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3302'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3417'	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

			SANDS OR ZONE
No. 1, from	tot	No. 3, from	toto
			to
,		TANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•••••
	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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							ا کار هم