Submit I Conv. To Appropriate District		D 0 102
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-40086
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI 67505	6. State OII & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPO	CICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name TIGNER STATE
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number #4
2. Name of Operator		9. OGRID Number 281994
LRE OPERATING, LLC		
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		10. Pool name or Wildcat
4. Well Location	lilivan, Farmington, NMI 87401	Artesia, Glorieta-Yeso (96830)
Unit Letter L	: <u>1710</u> feet from the <u>South</u> line and	990 feet from the West line
Section 28	Township 17-S Range 28-E	NMPM Eddy County
Section 20		
	3671' GL	
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
	NTENTION TO: SUI	BSEQUENT REPORT OF:
		·
PULL OR ALTER CASING	I	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Spud	& Casings
	perations. (Clearly state all pertinent details, and give pertinent date For Multiple Completions: Attach wellbore diagram of proposed co	
SEE ROLE D.13.7.14 NORC.	To Multiple Completions. Attach wendore diagram of proposed co	
Spud well on 6/1/15. Drilled 11" hole to 440'. Landed 8-5/8" 24# J-55 csg @ 440'. Cmted w/100 sx (159 cf) "C" cmt w/2% Cacl2, 6%		
gyp-seal, 5# kol-seal, 0.25# LCM, & 0.25# polyflake. Tailed w/500 sx (670 cf) "C" cmt w/2% Cacl2, & 0.25# polyflake. Circ 63 sx cmt		
to surface. On 6/4/15, PT 8-5/8" cs	sg to 600 psi for 30 min-OK.	
Drilled 7-7/8" hole from $8-5/8$ " cso	r shoe to 3660' on 6/6/15 On 6/7/15 landed 5-1/2" 17	# 1-55 csg @ 3660' Cmted lead w/300 sv (555
Drilled 7-7/8" hole from 8-5/8" csg shoe to 3660' on 6/6/15. On 6/7/15, landed 5-1/2" 17# J-55 csg @ 3660'. Cmted lead w/300 sx (555 cf) 35/65 poz "C" cmt w/3.5% gel, 4% NACL, 0.25# polyflake, 2% retarder, 0.52% fluid loss, & 0.25# defoamer. Tailed w/375 sx (499		
cf) "C" cmt w/0.25# polyflake, 0.24# retarder, 0.56% fluid loss, & 0.25# defoamer. Circ 42 sx cmt to pit. Ran cased hole logs. Released		
drilling rig on 6/7/15. We plan to pressure test the 5-1/2" csg before completion operations.		
Spud Date: 6/1/15	Drilling Rig Release Date: 6/7/	15
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
SIGNATURE Miles		
SIGNATURE <u>Mike Pip</u>	TITLE <u>Petroleum Engineer - A</u> pin E-mail address: <u>mike@pip</u>	
For State Use Only	pm L-man address <u>miccappp</u>	<u>pinite.com</u> THORE. <u></u>
J/ V	Ho Ac- This	xD = 1-107/15
APPROVED BY: <u>(10)</u> Conditions of Approval (if any):	the miles is mapping	DATE 6/1/13
conditions of Approval (it any).		
		TON
		NM OIL CONSERVATION
		JUN 16 2015
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