

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 22 2015

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

WELL API NO. 30-015-02643
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-828
7. Lease Name or Unit Agreement Name STATE N
8. Well Number 001
9. OGRID Number 274841
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Alamo Permian Resources, LLC

3. Address of Operator

415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter N : 330 feet from the S line and 1650 feet from the W line

Section 8 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER:

☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

RETURN TO PRODUCTION

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/15/15

HSM w/crew re trip hazards &amp; electrical hazards.

Unhang well, unseat pump & POOH w/rods & pump (10' gas anchor had a hole in it the size of a quarter). ND WH, NU BOP (trouble finding right flange due to wellhead size). PU on 2-3/8" tbg. POOH w/5 jts 2-3/8" tbg w/bottom collar split. PU new tbg collar. RIH, screwed onto tbg & torqued it up. Release TAC & POOH w/tbg & BHA. SWI. SDON.

Note: Plan to test tbg in the hole tomorrow.

06/12/15

HSM w/crew re overhead loads &amp; PPE.

MIRU Rig #4. Unhang well & POOH w/rods. Body break on rod #73. RIH, fish parted rod, POOH w/plunger. Pressured tbg to 500 PSI, ok. RIH w/plunger. HWO. Test pump to 500 PSI, ok. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 06/18/2015Type or print name CARIE STOKER E-mail address: estoker@stokeroilfield.com PHONE: 432.897.0673APPROVED BY: ADade TITLE Dist Supervisor DATE 6-23-15

Conditions of Approval (if any):