Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 22 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGIVED

10 Type of Well		WELL	COMPL	ETION (	OR REC	OMPL	ETION	REPOR	RT AI	I DV	OG CEIVE	D		ease Seria VMNM10			
Name of Operation	1a. Type o	of Well	Oil Well	<b>⊠</b> Gas	Well [	<b>D</b> ry	□\Othe	r '					6. II	f Indian, A	llottee (	or Tribe Name	e
YATES PETROLEUM CORPORATION Mail: laura@ystespetroleum.com	,										7. Unit or CA Agreement Name and No.						
A Location of Will (Report I Galland Peacy and in accordance with Federal requirements)*   A Location of Will (Report I Galland Peacy and Explorations (SZ)   A Location of Will (Report I Galland Peacy and Explorations)   SZ   A Location of Will (Report I Galland Peacy and Explorations)   SZ   A Location of Will (Report I Galland Peacy and Explorations)   SZ   A Location of Will (Report I Galland Peacy and Explorations)   SZ   A Location of Will (Report I Galland Peacy and Explorations)   SZ   A Location of Will (Report III)   Sec. T. R., R. Explorations (SZ   Causing of Peach III)   Sec. T. R. Explorations (SZ   Causing of Peach III	2. Name o	of Operator S PETROLE	UM COR	PORATIO		Conta ra@yate	ict: LAUF spetrolei	RA WATTS	S	· ·		<del></del>					
At surface   NeNE 660FNL 990FEL		ARTESIA	A, NM 88	210				Ph: 575-	748-42	272	e area code	:)	l				
At surface NENE 660FNL 990FEL  At top prod interval reported below NENE 660FNL 990FEL  At total depth NENE 660FNL 990FEL  11. Date Spandded 01/20/2015  12. Date T.D. Reached 02/04/2009  13. Sate EDDY 13. Sate EDDY 14. Date Spandded 01/20/2015  15. Date T.D. Reached 02/04/2009  16. Date Completed 17. Date T.D. Reached 02/04/2009  17. Date T.D. Reached 02/04/2009  18. Total Depth: MD 11822  19. Plug Back T.D. MD 10597  20. Depth Bridge Plug Set MD 11038  10. Sate Ready to Prod. 03/05/2015  21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  12. Casing and Liner Reacod (Report all survage set in well)  22. Was well: cored? 23. Casing and Liner Reacod (Report all survage set in well)  24. Total Depth 15. Date Completed 17. Do 18. Size/Grade  25. Production Size 17. South Size 18. Size/Grade  26. Size/Grade  27. South Size 18. Size/Grade  28. No. Yes (Submit analysis)  29. No. Yes (Submit analysis)  20. Casing and Liner Reacod (Report all survage set in well)  21. Total Depth 22. Size/Grade  28. No. Holes 28. Size/Grade  29. No. Yes (Submit analysis)  29. No. Yes (Submit analysis)  29. No. Yes (Submit analysis)  20. Casing and Liner Reacod (Report all survage set in well)  21. Type of Cement  22. Was well: cored?  28. No. Holes 29. No. Yes (Submit analysis)  29. No. Yes (Submit analysis)  29. No. Yes (Submit analysis)  20. Casing and Liner Reacod (Report all survage set in well)  21. Type of Cement  22. Type of Cement  22. Type of Cement  23. Total Depth Set (MD)  24. Tubing Record  25. Producing Intervals  26. Perforation Record  27. Perforation Record  28. Producing Intervals  28. Produc	4. Locatio	n of Well (R	eport locat	ion clearly a	nd in accor	dance wit	h Federal	requiremen	nts)*	1			10.	Field and	Pool, or	Exploratory ECAMP	(<2
At total depth   NEXE 660FNL 990FEL	At surf	ace NENE	660FNL	990FEL									11.	Sec., T., R	., M., o	r Block and S	urvey
At total depth	At top	prod interval	reported b	elow NEI	VE 660FN	IL 990FE	L										
1.0			NE 660F	NL 990FEL									E	EDDY		NM	
TVD	14. Date S 01/29/	pudded 2015				eached	,		& A	ં⊠		Prod.	17.	Elevations 3	(DF, K 412 GL	B, RT, GL)*	
No	18. Total I	Depth:		1182	2	9. Plug E	Back T.D.			10	507.	20. Dej	th Br	idge Plug	Set: .		38
Hole Size   Size/Grade   Wt. (#/R)   (MD)   (MD)   Stage Cementer   No. of Sks. & Slurry Vol. (BBL)   Cement Top*   Amount Pulled	21. Type I NA	Electric & Ot	her Mecha	nical Logs R	tun (Submi	t copy of	each)			r	Was	DST run?		🔯 No	Ye	s (Submit ana	alysis)
17.500	23. Casing a	nd Liner Rec	ord (Repo	ort all string:	s set in wel	1)						<del></del> -				<del></del>	
17.500	Hole Size	Size/C	Grade	Wt. (#/ft.)										Cemen	Top*	Amount	Pulled
9.625	17.500	0	13.375	32.0	<del>  ` ` `</del>	<del>`</del>				. J.F		<del></del>	<i>)</i>		C		
9.05	12.250	)	10.750	40.5		0	2000	'	$\bot$		60	0			С		
24. Tubing Record   24. Tubing Record   25. Perioduction   26. Perioduction   26. Perioduction   27. Perioduction   27. Perioduction   28. Perio					· · · · · ·								<u> </u>	<b></b>		<del> </del>	·
Depth Set (MD)	6.500	<u> </u>	4.500	11.6	<del>                                     </del>	0 1	1822		+		51	5			_ 5800	) <del> </del>	
Depth Set (MD)		<del> </del>				1					<del></del>	-		<del> </del>		<del> </del>	<del></del>
23.75   8852   8852   26. Perforation Record   26. Perforation Record   27. Perforation   28. Perf. Status   26. Perforation   26. Perforated Interval   23. Perf. Status   23. Perf.	24. Tubing	g Record										·	·				
25. Producing Intervals   26. Perforation Record   26. Perforation Record   27. Perforation Re				acker Depth		Size	Depth Se	et (MD)	Pack	er De	oth (MD)	Size	De	epth Set (N	1D)	Packer Dept	h (MD)
A)   WOLFCAMP   8924   10236   8924 TO 10236   230   PRODUCING			0002		00021		26. Per	rforation Re	ecord			<u> </u>	ل				
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  8924 TO 10236 BULLHEAD WITH 18,000 GALLONS 15 PERCENT NEFE HCL ACID, FRAC WITH A TOTAL OF 798,701 LBS OF 100  8924 TO 10236 MESH AND 40/70 WHITE SAND.  28. Production - Interval A  ate First	F	ormation		Тор		Bottom		Perforate	ed Inte	rval		Size	] 1	No. Holes		Perf. Statu	s
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  8924 TO 10236 BULLHEAD WITH 18,000 GALLONS 15 PERCENT NEFE HCL ACID, FRAC WITH A TOTAL OF 798,701 LBS OF 100  8924 TO 10236 MESH AND 40/70 WHITE SAND.  28. Production - Interval A  and First Test Date Date Production BBL MCF BBL Gas Oil Gravity  103/06/2015 03/30/2015 24 0 0.0 501.0 125.0 FLOWS FROM WELL  104 Press Rate BBL MCF BBL Ratio Production Method  105 Press Cag 24 Hr. Oil Gas Water Gas Oil Ratio  28. Production - Interval B  105 Press Cag 24 Hr. Oil Gas BBL MCF BBL Garrier Gravity  106 Films 160 Press Press Cag 24 Hr. Oil Gas BBL MCF BBL Garrier Gravity  107 Press Cag 24 Hr. Oil Gas BBL MCF BBL Garrier Gravity  108 Production Method  109 Production Method  109 Production Method  100 For API Gas Oil Gravity  100 Frest BBL MCF BBL Garrier Gravity  100 Frest BBL MCF BBL Garrier Gravity  101 Gas Garrier Gravity  102 Gas Gravity  103 Garrier Gravity  104 CEPTED FOR RECORD  105 Garrier Gravity  105 Garrier Gravity  106 Garrier Gravity  107 Garrier Gravity  108 Garrier Gravity  109 Garrier Gravity  109 Garrier Gravity  100 Freduction Method  101 Garrier Gravity  102 Garrier Gravity  103 Garrier Gravity  104 Garrier Gravity  105 Garrier Gravity  106 Garrier Gravity  107 Garrier Gravity  108 Garrier Gravity  109 Garrier Gravity  100 Freduction Method  100 Freduction Method  101 Garrier Gravity  101 Garrier Gravity  102 Garrier Gravity  103 Garrier Gravity  104 Garrier Gravity  105 Garrier Gravity  105 Garrier Gravity  105 Garrier Gravity  106 Garrier Gravity  107 Garrier Gravity  108 Garrier Gravity  109	A)	WOLF	CAMP		8924	1023	3		892	24 TC	10236			23	PRO	DUCING	
D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  8924 TO 10236  BULLHEAD WITH 18,000 GALLONS 15 PERCENT NEFE HCL ACID, FRAC WITH A TOTAL OF 798,701 LBS OF 100  8924 TO 10236  MESH AND 40/70 WHITE SAND.  28. Production - Interval A  ate First Test Oate Date Tested Production  BBL MCF BBL Corr. API Gravity  FLOWS FROM WELL  Date Tbg. Press.  22/64 St Oil Gas Water Gas: Oil Gravity  BBL MCF BBL Ratio  Date Tested Production - Interval B  ate First Test Oil Gas Water Gas: Oil Gravity  BBL MCF BBL Corr. API Gravity  FLOWS FROM WELL  Date Tested Production - Interval B  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  Date Tested Production BBL MCF BBL Corr. API Gravity  Gas Gravity  Flow CCEPTED FOR RECORD  Date Tbg. Press.  Ccg. 24 Hr. Oil Gas Water Gas: Oil Gravity  Gas Gravity  Froduction Method Gravity  Gas Gravity  Froduction Method Gravity  Gas Gravity  BBL Corr. API Gravity  Gas Gravity  Froduction Method Gravity  Gas Gravity  BBL MCF BBL Gravity  Gas Gravity  Date Tbg. Press.  Ccg. 24 Hr. Oil Gas Water Gas: Oil Gravity  Gas Gravity  BBL MCF BBL Gravity  Gas Gravity  Date Tbg. Press.  Cag St Hr. Oil Gas BBL MCF BBL Gravity  Date Tbg. Press.  Cag St Altr. Oil Gas BBL MCF BBL Gravity  Date Tbg. Press.  Cag St Altr. Oil Gas BBL MCF BBL Gravity  Date Tbg. Press.  Cag St Altr. Oil Gas BBL MCF BBL Gravity  Date Tbg. Press.  Cag St Altr. Oil Gas BBL MCF BBL Gravity  Date Tbg. Press.  Cag St Altr. Oil Gas BBL MCF BBL Gravity  Date Tbg. Press.  Cag St Altr. Oil Gas BBL MCF BBL Gravity  CART SRAD Fig. D 0.FEICE	B)					<del></del>	<del> </del>						- -		-	·	
Depth Interval  8924 TO 10236 BULLHEAD WITH 18,000 GALLONS 15 PERCENT NEFE HCL ACID, FRAC WITH A TOTAL OF 798,701 LBS OF 100  8924 TO 10236 MESH AND 40/70 WHITE SAND.  28. Production - Interval A  ate First Test Date Date Tested Production BBL MCF BBL Corr. API Gravity  29. Production - Interval BBL Gas Water Flwg. 160 Press. Rate BBL MCF BBL Ratio  125. Production - Interval BBL MCF BBL Gas Water Gas:Oil Production - Interval BBL MCF BBL Gas Water Gas:Oil Tested Production - Interval BBL MCF BBL Ratio  126. Press. Cag 24 Hr. BBL MCF BBL Gas Water Gas:Oil Tested BBL MCF BBL Gas Water Gas:Oil Tested BBL GCF, API Gravity Gas Production - Interval BBL MCF BBL Ratio  125. Production - Interval BBL MCF BBL Gas Water Gas:Oil Well Status  126. Press. Cag 24 Hr. BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Water Gas:Oil Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Water Gas:Oil Well Status  126. Press. Cag 24 Hr. BBL MCF BBL Gas:Oil Well Status  127. Press. Cag 24 Hr. BBL MCF BBL Gas:Oil Well Status  128. Production Method Water Gas:Oil Well Status  129. Press. Rate BBL MCF BBL Gas:Oil Well Status  129. Press. Rate BBL MCF BBL Gas:Oil Well Status  129. Press. Rate BBL MCF BBL MCF BBL Water Gas:Oil Well Status  129. Press. Rate BBL MCF BBL MCF BBL MCF BBL Water Gas:Oil Well Status  129. Press. Rate BBL MCF BBL MCF BBL Water Gas:Oil Well Status  120. Production Method Water Gas:Oil Well Status  120. Press. Rate BBL MCF BBL MCF BBL WATER Gas:Oil Well Status  120. Production Method Water Gas:Oil Well Status  120. Press. Press. Rate BBL MCF BBL Water Gas:Oil Well Status  120. Production Method Water Gas:Oil Well Status  120. Producti			<del>}</del>	· · · · ·	<del></del>		+				<del>}</del> -		+	· ·	<del>-</del>		
8924 TO 10236 BULLHEAD WITH 18,000 GALLONS 15 PERCENT NEFE HCL ACID, FRAC WITH A TOTAL OF 798,701 LBS OF 100  8924 TO 10236 MESH AND 40770 WHITE SAND.  28. Production - Interval A  ate First Test Date Tested Production BBL MCF BBL Corr. API Gravity  Test Gravity  FLOWS FROM WELL  101 Gas Water Gas: Oil Gravity  22/64 SI Gas Tested BBL MCF BBL Ratio  102/64/2015 O3/30/2015 PROS. Csg. Plwg. 160 Press. Rate BBL MCF BBL Ratio  103 Gas BBL Ratio  104 Gas BBL Ratio  105 Gas Water Gas: Oil Gravity  105 Gas BBL Ratio  106 Gas Water Gas: Oil Gravity  107 Gas BBL Ratio  108 Gas Gravity  109 Gas Gas Gravity  109 Gas Gas Gravity  109 Gas Gas Gravity  100 FOOLCTION Method  101 Gas BBL Ratio  102 Gas Gas Gravity  103 Gas Gas Gravity  104 Gas Gravity  105 Gas Gas Gravity  106 Gas Gas Gravity  107 Gas Gas Gravity  108 Gas Gravity  109 Gas Gas Gravity  109 Gas Gas Gravity  100 Gas BBL Gravity  100 Gas BBL Gravity  100 Gas Gas Gravity  100 Gas Gas Gravity  101 Gas Gas Gravity  102 Gas Gravity  103 Gas Gravity  104 Gas Gravity  105 Gas Gravity  106 Gas Gravity  107 Gas Gravity  108 Gas Gravity  109 Gas Gravity  109 Gas Gravity  109 Gas Gravity  109 Gas Gravity  100 Gas Gravity  100 Gas Gas Gravity  100 Gas Gravity  107 Gas Gravity  108 Gravity  109 Gravity  109 Gas Gravity  100 Gas		racture, Trea	tment, Cen	nent Squeeze	e, Etc.		<del></del>	·							٠.		
28. Production - Interval A  ate First Test Date Tested Production   Date   Dat		Depth Interv	al						Amou	nt and	Type of N	/laterial					
28. Production - Interval A  ate First Toduced Date Date Date Date Date Date Production Date Date Date Production Date Date Date Date Date Date Date Date			<del></del>					5 PERCEN	IT NEF	E HCI	ACID, FR	AC WITH	А ТОТ	AL OF 798	3,701 LE	3S OF 100	
Test Date Test Date Test Double Date Test Double Date Test Double Date Date Date Date Date Date Date Dat		892	24 10 102	236 NESH A	ND 40/70	VVHITE SA	AND.	, <del>, , , , , , , , , , , , , , , , , , </del>	·		<del></del>			<del></del>			
Test Date Test Date Test Double Date Test Double Date Test Double Date Date Date Date Date Date Date Dat		· · ·													<del>- ` - </del>		
roduced Date   D				· · · · · · · · · · · · · · · · · · ·													
toke ze Flwg. 160 Press. Rate BBL MCF BBL Ratio  22/64 SI Press. Press. Press. Press. Date First oduced Date Tested Production BBL MCF BBL MCF BBL Ratio  Toke Tbg. Press. Csg. Press. Press. Csg. Rate BBL MCF BBL MCF BBL Corr. API Gas Gravity  Toke Tbg. Press. Csg. Press. Press. Csg. Rate BBL MCF BBL Ratio  Toke Tbg. Press. Csg. Press. Press. Csg. Press. Rate BBL MCF BBL Ratio  Toke Structions and spaces for additional data on reverse side)  LECTRONIC SUBMISSION #296677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  Well Status  Water Gas:Oil Well Status  Production Method  Well Status  Production Method  BUREAU OF LAND MANAGEMENT  CARI SRAD FIFT D OFFICE	Date First 、 Produced											у	Product	ion Method	ı		
Production   Pro	03/06/2015													FLO	WS FR	OM WELL	
28a. Production - Interval B  ate First   Test   Hours   Test   Oil   Gas   Mater   Date   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity   Oil Gravit	ize							1			Well S	tatus					
Test Date Tested Production BBL Gas Water BBL Corr. API Gas Gas Gravity  Toke Tbg. Press. Csg. 24 Hr. Press. Press. Rate BBL MCF BBL Gas: Oil Ratio  This press oduced Date Tested Production Method Gravity  Toke Tbg. Press. Rate BBL MCF BBL Gas: Oil Well Status  The press of additional data on reverse side)  The press of additional data on reverse side of the press of additional data on reverse side of the press of additional data on reverse side of the press of additional data on reverse side of the press of additional data on reverse side of the press of additional data on reverse side of the press of additional data on reverse side of the press		<u> </u>	I A		0	501		125			F	? <b>!</b> }}	FP.	TEDI	<del>NR</del>	RECOR	A.
Date Tested Production BBL MCF BBL Corr. API Gravity  Toke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio  Toke Try. Press. Press. Rate BBL MCF BBL Ratio  Toke Try. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio  Toke Instructions and spaces for additional data on reverse side)  LECTRONIC SUBMISSION #296677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  Toke Instructions and spaces for additional data on reverse side)  LECTRONIC SUBMISSION #296677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	28a, Produc			Test	Oil	Gas	Water	Oil	Gravity		Gas	<del>                                     </del>	Producti	ion Method	UIT	112001	<u>.n.</u>
Flwg. SI Press. Rate BBL MCF BBL Ratio  See Instructions and spaces for additional data on reverse side)  LECTRONIC SUBMISSION #296677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  CARL SRAD FIFLD OFFICE	roduced																
Sign Press. Rate BBL MCF BBL Ratio  See Instructions and spaces for additional data on reverse side)  LECTRONIC SUBMISSION #296677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  CARL SRAD FIFLD OFFICE	hoke										Well S	tatus	<del>y</del>	<del>IUN 1.</del>	2 20	015	_
LECTRONIC SUBMISSION #296677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM CARL SRAD FIFT D OFFICE	ize		Press.	Rate	BBL	MCF	BBL	Rat	tio			1	[[]	make	Ma.	ado te	
LECTRONIC SUBMISSION #296677 VERIFIED BY THE BLM WELL INFORMATION SYSTEM CARLSBAD FIELD OFFICE	See Instructi	ions and spac	es for add	itional data	on reverse	side)						BU	TEAU	OF LAN	D MAK	AGEMENT	-1a
	LECTRO	NIC SUBMI **	SSION #2	96677 VER	IFIED BY SMITT⊏	THE BL	M WEL	L INFORM	MATIO	ON S	YSTEM		CAR	LSBAD F	ELD C	FFICE	

Reclamation Due: 9/6/2015

28b. Prod	luction - Interv	al C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL .	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method					
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status						
28c. Prod	uction - Interv	al D					,								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas ! MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	. Well S	Status						
29. Dispo	osition of Gas(	Sold, used	for fuel, vent	ed, etc.)				,							
Show tests,	nary of Porous all important including dept ecoveries.	zones of p	orosity and co	ontents there	of: Cored in tool open,	ntervals and flowing and	all drill-stem shut-in pressure	es	·31. For	mation (Log) Marke	rs				
	Formation		Тор	Bottom	ns, Contents, etc		·	Name		Top Meas. Depth					
DELAWA BONE SF WOLFCA STRAWN ATOKA MORROV	PRING MP		1552 5006 8152 10282 10622 11012	5005 8151 10281 10621 11011 11822					BO WC STI ATO	LAWARE NE SPRING DLFCAMP RAWN OKA JRROW		1552 5006 8152 10282 10622 11012			
			i	,											
· .					,	·		,	-		•				
32. Additi	onal remarks (	include pl	lugging proce	dure):											
1. Ele	enclosed attac ctrical/Mechan dry Notice for	nical Logs	•	• •		2. Geologic 5. Core Ana			DST Rep	port 4	. Direction	nal Survey			
		•	Electro F	onic Submis	sion #2966	77 Verified	by the BLM WORATION, se	ell Informate to the C	ation Sys arlsbad		d instructio	ons):			
Name	(please print)	LAURA V	VATTS				Title <u>R</u>	EG REPO	RTING	TECHNICIAN		- U			
Signat	Signature (Electronic Submission)								Date 03/30/2015						
	•														