Submit 1 Copy To Appropriate District Office	575) 393-6161Energy, Mine Mague Control Actionch Dr., Hobbs, NM 88240Energy, Mine Mague Control Action575) 748-1283OIL CONSERVA JUON IDI VISION575, 748-1283OIL CONSERVA JUON IDI VISION575, 748-12831220 South St. Francis Dr.		Form C-103 Revised July 18, 2013	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr. Hobbs NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283			5-42899	
811 S. First St., Artesia, NM 88210			licate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE .	
District IV - (505) 476-3460	Santa Fe, NMECENVED		te Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	87505			
SUNDRY NOTICES AND REPORTS ON WELLS			ase Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			JEFFERS 36 STATE	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number #6	
2. Name of Operator			9. OGRID Number 281994	
LRE OPERATING, LLC				
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836)	
4. Well Location			·····	
Unit Letter B :	890 feet from the North	line and 1655	feet from the East	line
Section 36			NMPM Eddy County	
	11. Elevation <i>(Show whether DR,</i>			
	3624' GL			
12. Check A	Appropriate Box to Indicate Na	ature of Notice, Report	t or Other Data	
	· · ·	· · ·		
NOTICE OF IN			ENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK ALTERING CASING				
PULL OR ALTER CASING		CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM		OTHER: Completion	$\boxtimes$	
	leted operations. (Clearly state all p		New J	ated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
			·	
On 6/3/15 PT 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 3240'-3510' w/46-0.42" holes. On 6/5/15, treated w/1500 gal 15% HCL acid & fraced w/31,015# 100 mesh & 367,862# 40/70 Ottawa sand in slick water.				
On 6/6/15, MIRUSU. CO after fra	ac to PRTD3558' On 6/8/15 Ja	nded 2-7/8" 6 5# 1_55 th	n @:3492' - Ran numn & ro	de
Released completion rig on 6/8/1			J @ 0402. Nan pump & ro	u3.
	-			
			EIVED	Jad
Sand Data: 5/25/15	Drilling	Dia Dalaasa Datat 5/20/11	8 5012	I NOC
Spud Date: 5/25/15		Rig Release Date: 5/30/1:	·	AIZETAA
I hereby certify that the information	bove is true and complete to the be	st of my knowledge and be	NOITAVAJS	NW OIF CON
SIGNATURE <i>Mile</i>	Apria TITLE Petro	eum Engineer - Agent	DATE <u>6/16/15</u>	
Type or print name Mike Pippi	in E-mail address	mike@pippinllc.cor	n PHONE: <u>505-327</u>	-4573
For State Use Only	A		<u> </u>	
	rlo n-	A min	, Isala	
APPROVED BY:	TITLE TITLE	a peruso	DATE 6/23/20	5
Conditions of Approval (if any):		4	6. J	