Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District   Energy, Minerals and Natural Resources   1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II	30-015-38564
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410. District IV Santa Fe, NM 87505.	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-0881
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name of Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Squib BQU State Com
PROPOSALS:)  1. Type of Well:  Oil Well Gas Well Other P&A	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Poker Lake; Delaware
4. Well Location	,
Unit Letter N : 330 feet from the South line and 1980 feet from the West line	
Section 16 Township 24S Range; 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Z/ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to bé removèd.)	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	mid miles have been removed from lease and well
William III while has been appropriated and we have a state of the Division of Contract of the Late of	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE CONSTRUCTION	tespetroleum, compHONE 315-4716
TYPE OR PRINT NAME Scott Fifts E-MAIL: Scottpb ya	tespetroleum, compHone 365-4716
For State Use Only	<i>'</i> .
APPROVED BY: NOCO TITLE	DATE July 7, 2013
Conditions of Approval (if any):	0.1.