

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

T & E CFO.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

5. Lease Serial No.
NMNM88134

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM94478

8. Well Name and No.
H B 11 FEDERAL 1

9. API Well No.
30-015-28693-00-S2

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: ERIN WORKMAN
EMail: ERIN.WORKMAN@DVN.COM

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T24S R29E Lot E 1980FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP

Initial Recompletion

6/2/2014? Move In Rig Up on well. Loaded ?? casing with 2/10's of a barrel kcl water and tested to 500 psi (tested good). 120 psi found on 9-5/8" casing, left pressure on casing to monitor throughout job. Nipped up BOPE and pressure tested BOPE, casing and packer to 2,000 psi for 30 minutes (tested ok). Attempted to release packer, packer would not release.

6/3-6/9 ? Attempt to fish packer with no success

6/9/2014? Tripped in hole with 4-1/2" HD treating packer to 12,134? (131? above production packer @ 13,265?). Began pumping into perms @ 12,548-54? @ 4,750 psi. Established a pump in rate of 7/10's bbl/min at 4,900 psi. Shut down pumps ISIP = 4,700 psi, 5 min = 1,650 psi, 10 min = 1,000 psi, 15 min = 550 psi. Sent report to BLM. BLM suggested an attempt to cut over packer.

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 11 2015

RECEIVED
UD 6/17/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #303204 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 05/29/2015 (14JAM0109SE)**

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 05/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISORY PET

Date 05/29/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #303204 that would not fit on the form

32. Additional remarks, continued

6/10-6/16 ? Milled over packer 3? 8? in several days of milling (packer continuing to spin while milling causing mill to get hung up)

6/17-6/19 ? Rig repairs

6/19-7/11 ? Mill/Jar on packer. Finally able to jar packer free

7/14/2014 ? Ran 3-3/4? bit and casing scraper, circulated hole clean with KCL water.

7/15/2015 ? Ran in hole with 4-1/2? wireline set CIBP. Set CIPB at 13,500? (Morrow perf 13,548?-54?). Loaded casing with 24 bbls KCL water. Tested CIBP, casing and BOPE to 1,100 psi for 15 minutes (tested good). Note: BLM did not show up to witness setting of CIPB. Ran in hole open ended and tagged up on CIBP.

7/16/2014 ? Well had 0 psi on tubing and casing. Cement trucks broke circulation with end of tubing at 13,498?. Spotted 30 sacks (422?) of class H neat cement on top of CIBP. Pulled tubing up to 12,801 and reverse circulated clean(no cement circulated back). Note: BLM did not show up to witness spotting of cement plug.

7/17/2014 ? Well had 0 psi on tubing and casing. Ran in hole and tagged top of cement plug at 13,114?. Tested casing with chart recorded to 510 psi for 32 minutes. Lost 10 psi during test (OK). Note: BLM did not witness tagging plug or charted casing test ? informed them of tag and pressure test and was told to attach Chart to sundry notice.(MIT previously submitted 07/30/14)

7/18/2014 ? Well had 0 psi on tubing and casing. Ran in hole with TCP guns and packer assembly. Set top of packer @ 11,544?.

7/22/2014 ? Perforated Wolfcamp 11,661?-71? (24 holes) and 11,764-73? (36 holes). Began flowing back brine water @ 30 BPH.
Acidize Wolfcamp

3/5/2015 ? BLM notified

3/6/2015 ? Made gauge run with slickline down to 11,800?, no obstructions.

3/9/2015 ? Acidize Wolfcamp perms with 4,000 gals of 15% Ferchek SC IC with 0.3% ICA. Max pressure was 7,024 psi at 4.8 BPM. Well went on vacuum and saw no ball action. Flushed with treated water to bottom perf 50 bbls.

3/10/2015 ? Tubing had 400 psi, blew down in 20 minutes. Began flowing gas after second swab run. Well released to production flowing 200 mcf/day with 150 psi on tbg and ?? choke.