

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOIL AND GAS CONSERVATION  
ARTESIA DISTRICT

JUN 11 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.* RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064894A
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25S R30E Mer NMP SESE 330FSL 675FEL		8. Well Name and No. POKER LAKE UNIT CVX JV PC 021H
		9. API Well No. 30-015-42390
		10. Field and Pool, or Exploratory CORRAL CANYON, BONE SPR,S
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling & completion operations and first production on the referenced well.

08/31/2014  
Spud 17-1/2" hole.

09/01/2014  
TD @ 1,176'. Run 27 jts of 13-3/8" 54.5#, J-55 ST&C casing. Set casing @ 1,176'. LEAD CMT: 150 sks (44 bbls) RFC C w/additives, 630 sks (197 bbls) C + additives. TAIL CMT: 525 sks (124 bbls) + additives. Bump plug. Circulated 175 bbls, (568 sks) to surface. WOC

09/03/2014

U2D 6/17/15  
Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #287676 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015		ACCEPTED FOR RECORD JUN 1 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 01/12/2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____		Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #287676 that would not fit on the form

### 32. Additional remarks, continued

Install 5K BOP's. Tested 13-5/8" 5,000 psi WP BOP stack, 5000 psi WP choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves back to pumps to 3000 psi high and 250 psi low. Test annular to 3000 psi high and 250 psi low. Test 13-3/8" casing to 1500 psi for 30 min. Drill 12-1/4" hole.

09/06/2014 - 09/07/2014

TD @ 3734'. Run 9-5/8" 40# J-55, LT&C casing, set @ 3,734'. LEAD CMT: 880 sks (299 bbls) 35/65 C + additives. TAIL CMT: 285 sks (68 bbls) C + additives. Bump plug. No cement circ to surf. WOC. Set pack off, test packing to 5,000 psi. Good test. Run temperature log. TOC indicated at 1,160?.

09/07/2014

Close pipe rams, open HCR, test 9-5/8" casing to 2,765 psi (70% of burst), hold test for 30 min, good test. Drill plug, float collar, partial shoe track. Test shoe track to 1200 psi, hold for 10 min., good test. Drill 8-3/4" hole.

10/11/2014

Tested all valves and rams to 250 psi low and 3,000 psi high. Tested annular to 250 psi low and 2,500 psi high. Tested top drive, IBOP and TIW valves to 250 psi low and 3,000 psi high. Tested all valves on choke manifold to 250 psi low and 3,000 psi high. All tests held for 10 min. each and all tests good.

10/14/2014

TD @ 17,202' MD/10,120' TVD

10/17/2014

Run 5-1/2", 17#, HCP-110, BT&C casing, set @ 17,202'. DV @ 5,805'. LEAD CMT: 760 sks (305 bbls) VersaCem-H. TAIL CMT: 2165 sks (467 bbls) Versa Cem-H + additives. Bump plug. Open DV tool. Circ 102 bbls of cement back to surface. 2nd STAGE LEAD CMT: 425 sks (168 bbls) VersaCem-H + additives. TAIL CMT: 105 sks (24 bbls) Cemex Premium Plus C. Bump plug.

10/19/2014

Release drilling rig.

10/23/2014 - 10/29/2014

MIRU completion unit. PU 4-3/4" bit on WS. DO float equipment and 10' formation. Circulate clean.

11/03/2014 - 11/14/2014

Perf and frac interval 17,183' - 10,432' (456 holes) using total 190,939 bbls fluid, 5,484,514# sand across 19 stages.

11/16/2014 - 11/21/2014

MIRU CTU. DO CFPs, circulate well clean. SD until work on offset well finished.

12/06/2014

Turn well to flow back tanks.

12/08/2014

First oil production. Well currently flowing up csg. Tbg and pump will be run when pressure declines enough for safe operations.

Per APD approved 05/19/2014, there are no interim reclamation plans to allow for additional drilling from this location.