Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM86025

30NDK1	indifices and report	TO ON WELLS AND MAIN	11111 00210	1414,4100020	
Do not use this form for proposals to drill or to re- Micro ONSERVA abandoned well. Use form 3160-3 (APD) for such proposals RTESIA DISTRICT				IOMIndian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side AR 0 2 2015				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. BIRDIE FEDERAL 3	
☑ Oil Well ☐ Gas Well ☐ Other RECEI			EIVED		
Name of Operator     APACHE CORPORATION	ATIMA VASQUEZ ez@apachecorp.com	9. API Well No. 30-015-30231-00-S1			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (include area code Ph: 432-818-1015	ode) 10. Field and Pool, or Exploratory LOCO HILLS		Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 17 T17S R30E NESW 1650FSL 1650FWL			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ition	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Tempora	arily Abandon	Venting and/or Flari
•	☐ Convert to Injection	☐ Plug Back	Plug Back		116
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed ont testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 200 mcf a day for 90 days from 03/01/2014-05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.  BIRDIE FEDERAL #1 30-015-31330 BIRDIE FEDERAL #2 30-015-30237 BIRDIE FEDERAL #3 30-015-30231 BIRDIE FEDERAL #4 30-015-30235 BIRDIE FEDERAL #6 30-015-30520 BIRDIE FEDERAL #7 30-015-3762 BIRDIE FEDERAL #8 30-015-376414 BIRDIE FEDERAL #1 30-015-36441					0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is		6390 verified by the BLM We	Il Information	System	
·Com	For APACHE (	CORPORATION, sent to the ging by MEIGHAN SALAS on	Carlsbad	•	
Name (Printed/Typed) FATIMA V	• '	ATORY ANA	•		
			ACCEP	TFD FOR KE	CORD
Signature (Electronic S	Date 02/24/2	014	1		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E 2 0 2015	()
			1 7	1 -11-1	N Alan
Approved By	Title	DITTE!	A DE LANDONALVALLE	MIND W	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equity which would entitle the applicant to condu		CA	OF LAIV MIAIVAGE RLSBAD FIELD OFFI	CE	

## Additional data for EC transaction #236390 that would not fit on the form

## 32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 BIRDIE FEDERAL #15 30-015-36760 BIRDIE FEDERAL #16 30-015-36576 BIRDIE FEDERAL #18 30-015-41244

Adminitsrative Order: CTB-479-0

Allocations: Birdie Federal #3 Battery - NMNM865025 Birdie Federal #12 Battery - NMNM074936 75% 25%

## Birdie Federal 3 30-015-30231 Apache Corporation February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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