Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED .
OMB NO. 1004-0135
Expires: July 31, 2010

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SUNDRY NOT	ICES AND REPOR	12 ON MELLE AND THE	INDE NEZTO
In not use this for	m for proposals to di	rill or to ro-onter an	TOURTU.
	TIT TOT Proposals to di		EO

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVILCU04094	NIVILCU04094		
					6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. POKER LAKE UNIT 423H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40710-00-S1			
3a. Address 3b. Ph. Ph: 4			o. (include area code 21-7379)	10. Field and Pool, or Exploratory CORRAL CANYON			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				. 11. County or Parish, and State				
Sec 19 T25S R30E NESE 1750FSL 880FEL			·		EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE,	REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	□ Recla	mation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair		Construction	☐ Recor	•	☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	-	g and Abandon		orarily Abandon	ng		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug			r Disposal			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, October-December 2	andonment Notices shall be filed nal inspection.) its this sundry for Notice of	d only after all	requirements, includ	ling reclamat				
Wells going to this facility inclu	ıde				Alea -			
Poker Lake Unit 422H / 30-015 Poker Lake Unit 423H / 30-015	SEE ATTACHELLICONSERVATIONS OF ATTRACT TON							
Flaring will be intermittent and MCFD could go to flare dependent	is necessary due to restric ding on pipeline conditions	cted pipeline s.	capacity. Estim	Cated 1400	TIONS GEBAI	2 2015		
Flared volumes will be reported	d on monthly production re	eports.		,	RECEI	VED		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #234121 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by MEI GHAN SALAS on 04/30/2014 (14MMS0036SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST								
			the contraction of the section of th		- Commission of the Commission	THE PERSON NAMED IN THE PERSON OF THE PERSON		
Signature (Electronic S			Date 01/31/20		APPROVE			
	THIS SPACE FOI	R FEDERA	L OR STATE	OFFICE	JSET TOVE	ט ו		
Approved By			Title		JAN 2 3 2015	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	BUI	GMI OF IND MANAG	and and			
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a createments or representations as to	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction.					

Poker Lake Unit 423H 30-015-40710 BOPCO, L.P. January 23, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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