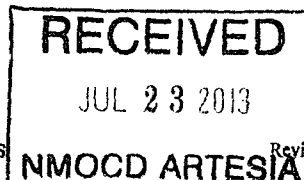


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company : Cimarex Energy (162683)	Contact : Terry D. Ainsworth
Address : 600 N Marienfeld Ste 600, Midland TX 79701	Telephone No. : 575-390-1388
Facility Name : Pintail 23 Federal #3	Facility Type: Oil Well

Surface Owner :	Mineral Owner	API #: 30-015-36335 2RP-1456
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LOCATION OF RELEASE

Unit Letter F	Section 23	Township 25S	Range 26E	Feet from the 2310'	North/South Line North	Feet from the 1980'	East/West Line West	County Eddy
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Latitude 32 07' 18.11" Longitude -104 15' 56.22

NATURE OF RELEASE


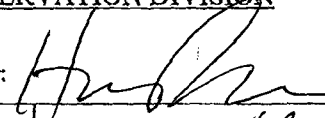
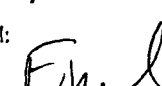
Type of Release : Produced Fluids	Volume of Release : 30 bbls	Volume Recovered: -25- bbls
Source of Release : Water Tank Overflow	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: Unknown
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour :	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* The produced water transfer pump malfunctioned causing the tanks to overflow. The spill was contained inside the lined containment berm. A vac truck was called immediately to the location recovering 25 bbls of fluid. The contaminated gravel was removed. The transfer pump was repaired.

Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contacted for the correction of the release. The impacted area from this release was excavated to a depth of 1/4-foot to 1-foot deep and analytical testing was completed. Following NMOCD approval of the confirmation samples, the excavation was backfilled to grade using new material. The area was contoured to match the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brad Sparks	Approved by District Supervisor: 	
Title: Production Foreman	Approval Date: 5/24/15	Expiration Date: N/A
E-mail Address: bsparks@cimarex.com	Conditions of Approval: 	Attached <input type="checkbox"/>
Date: 7/22/2013	Phone:	

* Attach Additional Sheets If Necessary

2RP-1456