

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT
State of New Mexico
Energy, Minerals and Natural Resources

JUL 23 2013

OIL CONSERVATION DIVISION
RECEIVED
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-30138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. XO-0647-0408
7. Lease Name or Unit Agreement Name WASHINGTON 33 STATE [309175]
8. Well Number #006
9. OGRID Number 873
10. Pool name or Wildcat [96830] ARTESIA; GLORIETA-YESO (O)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>C</u> : 790 feet from the <u>N</u> line and 1650 feet from the <u>W</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667'GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: PERF - YESO ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed the following work: CONTINUED ON ATTACHED PAGE 2

06/09/15 MIRUSU REV UNIT & KILL WELLND WELLHEAD. POOH W/PRODUCTION EQUIPOMENT FOUND SCALE ON OUTSIDE OF 2-7/8" TBG.RIF W/ BIT & CSG SCRAPER ON TBG. STACKED OUT @ 3210' POOH W/TBG SCRAPPER & BIT RIH W/5-1/2" RBP ON POOH TBG & SET @ 2963' DUMP 2 SKS SAND ON TOP OF RBP POOH W/TBG ABOVE PERFS SD SI WELL.SDFN PREP TO RIH W/TBG & SQUEEZE PERFS

06/10/15 WELL @ 50# & KILL WELL W/ FW. POOH W/ TBG & RETR.HEAD. LD RETRI.HEAD. RIH W/ TBG TO 2837'. MIRU PAR FIVE SERVI. TEST LINES TO 3100#. SPOT 170 SKS C+1%PF-001 CMT ACROSS PERF INTERVAL 1380'-2826', @ 3 BMP 140#. DISPLACE W/ 8 BBLS F/W. POOH W/ TBG TO 845' & REV OUT W/ 39 BBLS F/W. POOH W/ TBG. TRY TO LOAD TBG W/ 25 BBLS F/W & DID NOT PRESS UP. SD. RDMO PAR FIVE SERV. SI WELL. SDFN. PREP TO DO CMT IF CMT IS SET UP.

06/11/15 FOUND WELL @ 50# & KILL WELL. RIH W/ 5-1/2" CMT RETAINER ON 2-7/8" J-55 TBG. SET CR @ 1337' & TEST TO 500#. MIRU PAR 5 SERVI. TESTED LINES TO 3200#. GOT INJECTION RATE INTO PERFS 1380'- 2511' @ 3.0 BPM, 52#. START LEAD CMT SLURRY & PUMP 400 SKS "CMT W/ 94 BBLS F/W @ 3.0 BPM, 130#. TAIL CMT SLURRY & PUMP 200 SKS CLASS "C" NEAT W/ 47 BBLS F/W @ 1.5 BPM, 1150#. SD FOR HESITATION 3X @ 20 MIN INTERVALS PUMPING 1BBL EACH TIME. SQUZ CMT INTO PERFS @ 1922#. STING OUT OF CR & REV 8 SKS @ 2 BPM. SD. RDMO PAR 5 SERVI. POOH W/ TBG. SI WELL. SDFN. PREP TO LD PROD TBG.

Spud Date: 08/08/1998

Rig Release Date: 08/16/1998

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Reg Analyst

DATE

7/21/15

Type or print name Emily Follis

E-mail address: Emily.follis@apachecorp.com

PHONE: (432) 818-1801

For State Use Only

APPROVED BY:

Al Dade

TITLE

D. St. Span

DATE

7/24/15

Conditions of Approval (if any):

06/12/15 WELL @ 0#. RIH W/ 2-7/8" J-55 TBG IN DERRICK. POOH LAYING DOWN 98 JTS 2-7/8" J-55 TBG. WILL REPLACE W/ NEW. SD. SI WELL. SDFWE. PREP TO DO CMT RETAINER.

06/15/15 FOUND WELL @ 0#. UNLOAD & RACK 4000' OF NEW 2-7/8" J-55 TBG. RIH W/ 6- 3-1/2" DCs ON 2-7/8" J-55 TBG. TAG UP ON CR @ 1337'. RU SWIVEL & BREAK CIRC. DRILL ON CR. CIRC HOLE CLEAN. SD. SI WELL. SDFN. PREP TO CONTINUE TO DO CR.

06/16/15 FOUND WELL @ 0#. RU SWIVEL & BREAK CIRC. DO CR @ 1337'. DO CMT TO 1527'. CIRC HOLE CLEAN. SD. SI WELL. SDFN. PREP TO CONTINUE TO DO CMT.

06/17/15 FOUND WELL @ 0#. RU SWIVEL & BREAK CIRC. DO CMT FROM 1527' TO 1881'. CIRC HOLE CLEAN. SD. SI WELL. SDFN, PREP TO CONTINUE TO DO CMT.

06/18/15 FOUND WELL @ 0#. RU SWIVEL & BREAK CIRC. DO CMT FROM 1881' TO 2271'. CIRC HOLE CLEAN. SD. SI WELL. SDFN. PREP TO CONTINUE TO DO CMT.

06/19/15 FOUND WELL @ 0#. RU SWIVEL & BREAK CIRC. DO CMT FROM 2271' TO 2596'. CIRC HOLE CLEAN. SD. SI WELL. SDFWE. PREP TO CONTINUE TO DO CMT.

06/22/15 FOUND WELL @ 0#. DO CMT FROM TO 2596' TO RBP @ 2963'. TEST CSG TO 500# FOR 15 MINS. CIRC HOLE CLEAN. POOH W/ TBG, DCs, & BIT. RIH W/ RETRIEVING HEAD ON 2-7/8" J-55 TBG. RELEASE RBP. POOH W/ TBG & RBP. SD. SI WELL. SDFN. PREP TO RIH W/ BIT & TBG. DO SCALE TO PBTD.

06/23/15 FOUND WELL @ 0#. RIH W/ 4-3/4" BIT, BIT SUB, & X-O ON 2-7/8" J-55 TBG. TAG UP ON SCALE @ 3085'. RU SWIVEL & BREAK CIRC. DO SCALE TO PBTD @ 3960'. CIRC HOLE CLEAN. TEST CSG TO 500# FOR 30 MIN. POOH LAYING DOWN BIT & TBG. SD. SI WELL. SDFN. PREP TO PERF GLORIETA/ PADDOCK.

06/24/15 FOUND WELL @ 0#. MIRU RENEGADE WL. RIH W/ 3 1/8" PERF GUNS & PERF GLORIETA/PADDOCK @ 3716', 12', 05', 3698', 73', 68', 52', 46', 42', 30', 25', 10', 06' 02', 3598', 92', 88', 68', 55', 51', 31', 35', 03', 3497', 88', 78'. (1 JSPF) (26 HOLES) 0.37"- 0.42" DIAMETER HOLE W/ A MIN 21" POOH W/ PERF GUNS. RDMO WL. RIH W/ 5 1/2" PKR ON 115 JTS OF 3 1/2" N-80 PH-6 TBG & LEAVE PKR SWINGING. PREP TO SPOT ACID AND ACIDIZE GLORIETA/PADDOCK.

06/25/15 FOUND WELL @ 0#. RIH W/ 5-1/2" PKR ON 3-1/2" P-110 PH6 WS TBG TO 3719'. CIRC HOLE CLEAN. MIRU PETROPLEX ACIDIZING. TITRATE ACID TO 15%. SPOT 235 GALS ACROSS PERFS W/ 29 BBLS 1% KCL FW. MOVE PKR & SET @ 3395'. LOAD CSG & PRESS TO 656#. TEST TO 5121#. START ON WTR & BREAK DWN PERFS @ 1837#. ACIDIZE GLORIETA/ PADDOCK 3478'- 3716' W/3,654 GALS 15% ACID .DROP 52- 7/8" 1.3 RCN BALL SEALERS. GOOD BALL ACTION. BALL OUT W/40 BALLS ON FORMATION. RDMO PETROPLEX ACIDIZING. RELEASE PKR. RIH & KNOCK BALLS OFF. RESET PKR & TESTED TO 500#. ND BOP & NU FRAC STACK. CLEAN LOCATION & RDMOSU. SD. SI WELL. SDFN. PREP TO FRAC WELL.

06/30/15 MIRU ELITE WELL SERVICE. TEST LINES TO 5289#. LOAD CSG W/ F/W. TEST CSG POP OFF TO 540#. TEST IN LINE POP OFF TO 4260#. WELLHEAD PRESS @ 26#. LOADED W/ 10 BBLS. START GLORIETA/ PADDOCK FRAC. FRAC 3478'- 3716'. TBLWTR 2,103 BBLS. STAGE TTL PROP 145,135 LBS. RDMO ELITE WELL SERVICE. SDFN. PREP TO MIRUSU. LD WS TBG.

07/01/15 MIRU REV UNIT. FOUND WELL @ 30#. BLED TO PIT. ND FRAC STACK & NU BOP. RELEASE PKR. POOH LAYING DOWN 3-1/2" WS TBG & 5-1/2" PKR. MOVE WS TBG OFF RACKS & RACK 2-7/8" J-55 PROD TBG. RIH W/ TBG BAILER ON 2-7/8" J-55 TBG. LEFT BAILER SWINGING ABOVE PERFS. SD. SI WELL. SDFN. PREP TO BAIL SAND TO PBTD.

W/ TBG & BAILER. RIH W/ PROD EQUIP.

7/02/15 FOUND WELL @ 40#. BLED TO PIT. RIH W/ TBG BAILER ON 2-7/8" J-55 TBG. TAG UP ON SAND @ 3830'. BAIL SAND TO PBTD @ 3960'. POOH W/ TBG & BAILER ABOVE PERFS. SD. SI WELL. SDFWE. PREP TO POOH W/ TBG & BAILER. RIH W/ PROD EQUIP.

Page 3 C -103

WASHINGTON 33 STATE 6 – API #30012530138

07/06/15 FOUND WELL @ 100#. BLED TO PIT. RIH W/ TBG BAILER ON 2-7/8" J-55 TBG. TAG PBTD @ 3960'. POOH W/ TBG & BAILER. RIH W/ PROD EQUIP. LAND PR ON STUFFING BOX. BUILD WELLHEAD. CLEAN LOCATION. RDMOSU & REV UNIT.

07/07/15 DISASSEMBLE AMERICAN 160-173-64 P/U & MOVE TO LOCATION. INSTALL AMPSCOT 640-365-168 P/U. PREP TO INSTALL ELEC. START PROD TO WASHINGTON BTTY.

07/08/15 INSTALL ELEC. START PROD TO WASHINGTON 33 BTTY. PREP TO PUMP TEST GLORIETA/PADDOCK. FINAL REPORT.