Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-37269 5. Indicate Type of Lease FEDERAL
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2	NMLC028396D
87505		
l .	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lana HUII- CWD 22
PROPOSALS.)	, , , , , , , , , , , , , , , , , , ,	Loco Hills SWD 33 8. Well Number 4
1. Type of Well: Oil Well	Gas Well 🛛 Other SWD	
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator One Concho Center		10. Pool name or Wildcat SWD; Wolfcamp
600 W. Illinois Ave, Midland, TX 79701		Swb, woncamp
4. Well Location		
	: 840 feet from the South line and 66	
Section 33	1	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
	3580 GR	
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12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF L	NITENTION TO:	IDOCOLICAT DEDODE OF
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PERFORM REMEDIAL WORK	_	
TEMPORARILY ABANDON		ORILLING OPNS. P AND A
PULL OR ALTER CASING		ENT JOB
	1.	
DOWNHOLE COMMINGLE		
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