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Submit within 45 days well completion		State of New Mexico Energy, Minerals and Natural Resources				Revised November 6, 2013				
L CONSERVA	TION					30-015-40466				
ARTESIA DISTRICT	5 Oil Conservation Division				2. Well Name: RAVEN FEDERAL COM #010H					
1220 S. St Francis Dr.RECEIVEDSanta Fe, NM 87505					3. Well Number: 010H					
		-								
HYDRAULIC FRACTURING FLUID DISCLOSURE					4. Surface Hole Location: Unit:E Lot:E Section:8 Township:17S Range:31E Feet from:2218 N/S Line:N Feet from:220 E/W Line:W					
🛛 Original				5.	Bottom Hole Lo					
					Unit:E Lot:E Section:8 Township:17S Range:31E Feet from:2218 N/S Line:N Feet from:220 E/W Line:W 6. latitude: longitude:					
					32.8	<u>350164485</u>		-103.89991077864		
				7.	County: Eddy	,				
8. Operator Name and Address: APACHE CORP 303 Veterans Airpark Lane Suite 3000 Midland 79705					8	9. OGRID: 10. Phone Number: 432- 873 818-1062				
11. Last Fracture Date: 4/25/2015 Frac Performed by: Elite					12. Productio					
13. Pool Code(s): 96831					14. Gross Fractured Interval: 5,573 ft to 9,595 ft					
15. True Vertical Depth (TVD): 4,831 ft					16. Total Volume of Fluid Pumped: 2,953,314 gals					
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
19. HYDRAULIC Trade Name	FLUID COMI Supplier	POSITION AND	CONCENTRATION	(CAS #	(CAS #) Chemical Abstract Service #		i ingredient ation in	Maximum Ingredient Concentration in HF		
Water	Customer	Carrier/Base Fluid	Water	7732-	7732-18-5		(<u>% by mass)</u> 100%	Fluid (% by mass) 87.07681%		
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7			100%	7.04946%		
RCS (Proppant) Hydrochloric Acid (15%)	Momentive CNR	Proppant Acidizing	Silica Substrate Hydrochloric Acid	14808-60-7 7647-01-0			100% 38.8%	2.37819% 1.25158%		
Claymax	Chemplex	Clay Stabilizer	Choline Chloride	67-48-1			62%	0.00587%		
4-N-1 Plus	Chemplex	Iron Control,Corr	Acetic Acid	64-19-7 67-56-1			80%	0.01951%		
Plexcide 24L	Chemplex	Inhib,Surfactant Biocide	Tetrahydro-3,Dimethyl- 2H				24%	0.00579%		
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-6			50%	0.0355%		
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary 64742-47-8			8%	0.00734%		
			Hydrotreated Petroleum Distillate Polyacrylamide-co-	9003-		<u> </u>	30%	0.02753%		
	+		Acrytic Acid			<u> </u>				
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81		<u> </u>	35%	0.01717%		
			Proprietary Water	Propri 7732-		· ·	<u>35%</u> 30%			
		1						5.51.72/		
20. I, as Operator, hereb	by certify that the in	formation shown on th	is disclosure form is true and	I complet	e to the best of	f my knowle	dge and belief.			

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.