

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
OCC. Artesia  
ARRESTED

JUN 11 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator OXY USA INC. Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

3. Address P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 26 T2S R31E Mer NENW 590FNL 1955FWL 32.367987 N Lat, 103.750332 W Lon  
At top prod interval reported below Sec 23 T2S R31E Mer SESW 561FSL 1975FWL  
At total depth Sec 23 T2S R31E Mer NENW 590FNL 1955FWL 32.383227 N Lat, 103.749932 W Lon

5. Lease Serial No. NMNM62590

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. FEDERAL 23 7H

9. API Well No. 30-015-39436

10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T2S R31E Mer

12. County or Parish EDDY 13. State NM

14. Date Spudded 07/05/2012 15. Date T.D. Reached 08/15/2012 16. Date Completed  D & A  Ready to Prod. 12/04/2014 17. Elevations (DF, KB, RT, GL)\* 3568 GL

18. Total Depth: MD 12245 TVD 7010 19. Plug Back T.D.: MD 11926 TVD 7016 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA - LOGS FILED 05/14/2013 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	890	0	1010	293	0	0
12.250	9.625 J55	40.0	0	4446	0	1570	482	0	0
8.750	5.500 L80	17.0	0	12238	5954	2780	850	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6241	0						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7824	11875	7824 TO 11875	0.430	110	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2015	01/19/2015	24	▶	289.0	259.0	831.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	SI		▶	289	259	831	896	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	SI		▶						

ACCEPTED FOR RECORD  
ELECTRIC PUMP SUB-SURFACE  
MAY 29 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #289349 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4517	5632	OIL, GAS, WATER	RUSTLER	764
CHERRY CANYON	5633	6614	OIL, GAS, WATER	TOP SALT	1166
BRUSHY CANYON	6615	7016	OIL, GAS WATER	BOTTOM SALT	2654
				DELAWARE	4488
				BELL CANYON	4517
				CHERRY CANYON	5633
				BRUSHY CANYON	6615

32. Additional remarks (include plugging procedure):

Drill out CIBP, fish, cleanout and put well on production.  
  
Directional survey, As-Drilled Amended C-102 plat, WBD, logs and Fracturing Fluid Disclosure were filed 5/14/13.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #289349 Verified by the BLM Well Information System.**  
For OXY USA INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015 ()

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 01/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 11 2015

RECEIVED

OXY USA Inc. - Before Workover  
Federal 23 #7H  
API No. 30-015-39436

17-1/2" hole @ 890'  
13-3/8" csg @ 890'  
w/ 1010sx-TOC-Surf-Circ

12-1/4" hole @ 4446'  
9-5/8" csg @ 4446'  
w/ 1570sx-TOC-Surf-Circ

8-3/4" hole @ 12245'  
5-1/2" csg @ 12238'  
DVT @ 5954' POST @ 4588'  
w/ 2780sx-TOC-Surf-Circ

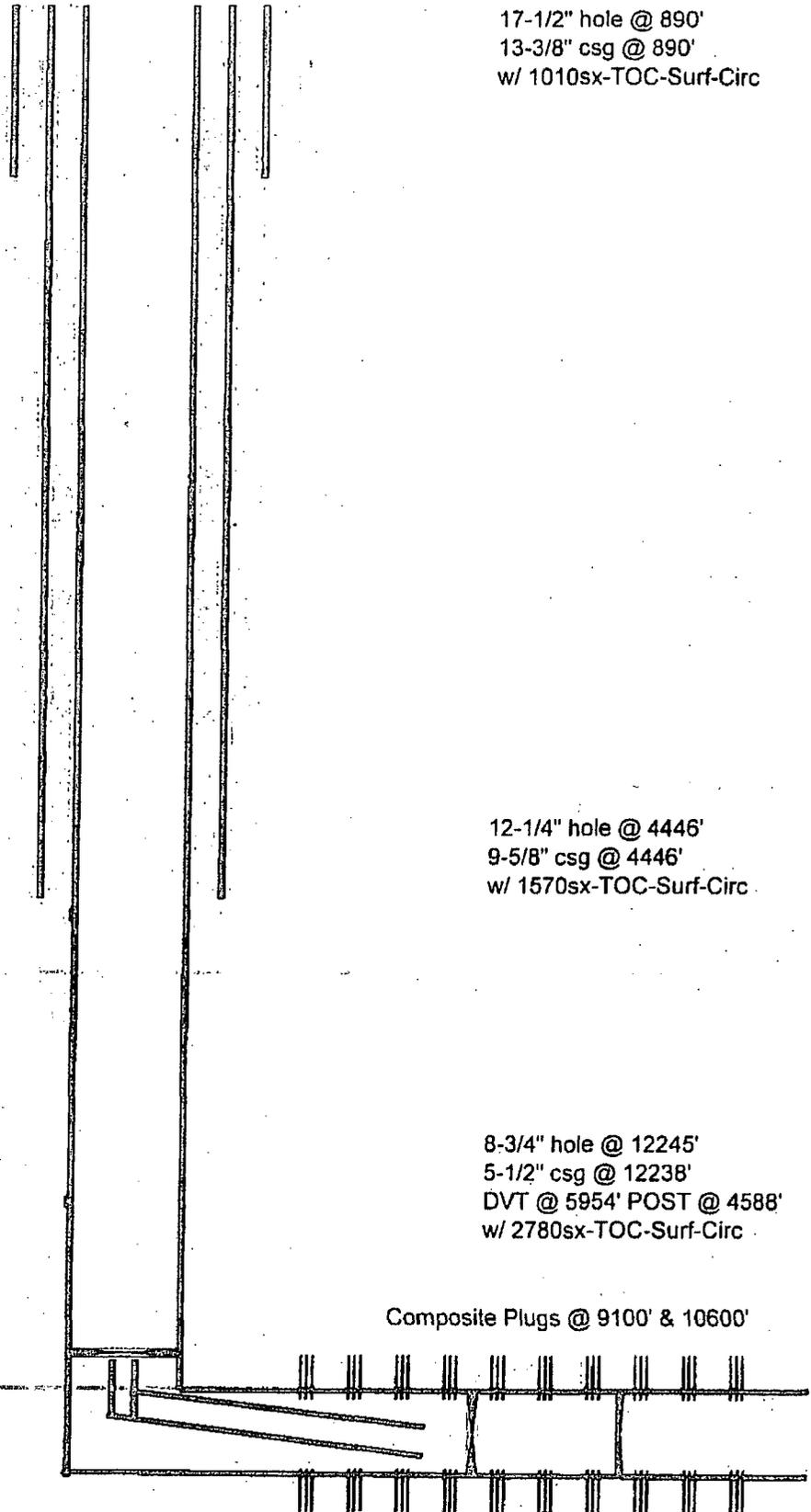
CIBP @ 7300' w/ 25sx cmt

2-3/8" tbg Stuck @ +/- 7340-7600'  
2" coil tbg stuck @ +/- 7600-8080'

Composite Plugs @ 9100' & 10600'

Perfs @ 7824-11875'

TD - 12245'M 7010'V



JUN 11 2015

RECEIVED

OXY USA Inc. - Current  
Federal 23 #7H  
API No. 30-015-39436

17-1/2" hole @ 890'  
13-3/8" csg @ 890'  
w/ 1010sx-TOC-Surf-Circ

12-1/4" hole @ 4446'  
9-5/8" csg @ 4446'  
w/ 1570sx-TOC-Surf-Circ

8-3/4" hole @ 12245'  
5-1/2" csg @ 12238'  
DVT @ 5954' POST @ 4588'  
w/ 2780sx-TOC-Surf-Circ

2-7/8" tbg, ESP @ 6241'

Perfs @ 7824-11875'

TD - 12245'M 7010'V  
PBD - 11926' 7016'V

