

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION State of New Mexico **NM OIL CONSERVATION**
ARTESIA DISTRICT Energy Minerals and Natural Resources ARTESIA DISTRICT
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

RECEIVED
JUN 29 2015

RECEIVED
JUN 1 2015

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address BC Operating, Inc. P.O. Box 50820 Midland, Texas 79710		OGRID Number 160825
Property Code 26417		API Number 30-015-24097
Property Name Smith, 10 Com		Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
G	10	24S	27E		2310	North	1980	East	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name Wildcat; Upper Penn	Pool Code
----------------------------------	-----------

Additional Well Information

Work Type PB / Recompletion	Well Type Gas	Cable/Rotary Rotary	Lease Type Fee	Ground Level Elevation 3128'
Multiple No	Proposed Depth 11,600'	Formation Penn	Contractor TBD	Spud Date 2/22/1982
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 1/2"	13 3/8"	48#	550'	725	0'
Intermediate	12 1/4"	9 5/8"	47#	2150'	1700	0'
Production	8 1/2"	7"	23#	10,500'	1325	TBD

Casing/Cement Program: Additional Comments

Will get TOC on production casing with log.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram Annular	3000#	2000#	Hydrill/Shaeffer

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/>, if applicable. Signature: <i>Pam Stevens</i></p> <p>Printed name: Pam Stevens</p> <p>Title: Regulatory Analyst</p> <p>E-mail Address: pstevens@bcoperating.com</p> <p>Date: 05/12/2015 Phone: 432-684-9696</p>	OIL CONSERVATION DIVISION	
	Approved By:	
	00 Denied	
	Title:	
	Approved Date:	Expiration Date:
Conditions of Approval Attached		

*Submit "New" updated C-102 + resubmit
Please see attached.*

JUN 29 2015

MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

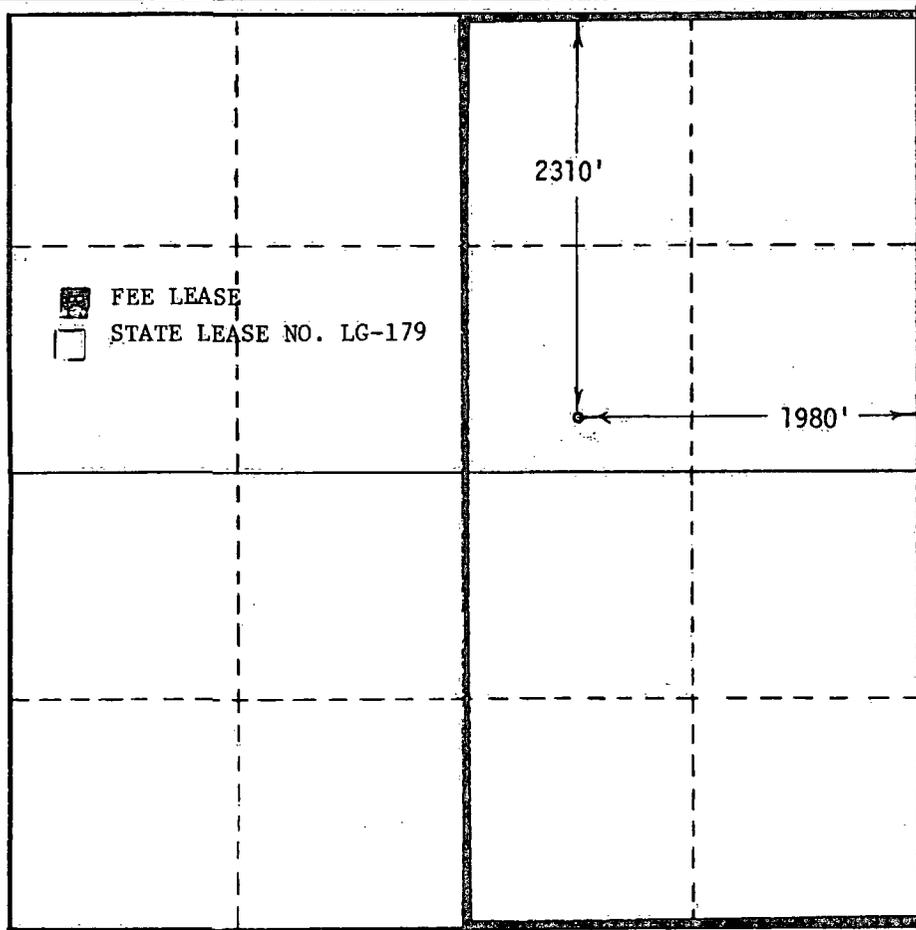
Operator BC OPERATING INC.		Lease SMITH TO COM			Well No. #1
Unit Letter G	Section 10	Township T-24-S	Range R-27-E	County EDDY	
Actual Footage Location of Well: 2310 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3128'	Producing Formation PENN		Pool WILD CAT; UPPER PENN	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Betty Gildon

Name
Betty Gildon

Position
Regulatory Analyst

Company
HNG OIL COMPANY

Date
February 5, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4 FEBRUARY-1982

Date Surveyed
GARY D. BOSWELL

Registered Professional Engineer
and/or Land Surveyor

Gary D. Boswell

Certificate No.
6689

