

District I
1625 N. Franch Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Fasken Oil and Ranch, Ltd. 303 West Wall, Suite 1800 Midland, TX 79701

Operator Address

Skelly Federal No. 2 F, 9, T21S, R24E Eddy

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 151416 Property Code 018237 API No. 30-015-27326 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Indian Basin Strawn		Cemetary Morrow
Pool Code	79035		74640
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8750' - 8762'		9865' - 9950'
Method of Production (Flowing or Artificial Lift)	Flowing	RECEIVED	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Estimated 1500 psi	NOV 02 2005 JCU-ARTESIA	500 psi (isolated w/ a check valve)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 btu		1000 btu
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: To be opened Rates: 1300 MCFD estimated	Date: Rates:	Date: July 2005 Rates: 145 MCFD/1 BWPD 0 BOPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 100 % 90 %	Oil Gas % %	Oil Gas 0 % 10 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☐ No ☒

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coord. DATE 11/1/05

TYPE OR PRINT NAME Jimmy D. Carlile TELEPHONE NO. (432) 687-1777

E-MAIL ADDRESS jimmyc@for1.com

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



30-015-27326

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

Info Copy

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NOV 02 2005

OCU-ARTESIA

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ~~Does Not~~ Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jimmy D. Carlile

Print or Type Name

Jimmy D. Carlile
 Signature

Regulatory Affairs
 Coordinator

Title

11/1/05

Date

jimmyc@forl.com
 e-mail Address

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-27326		² Pool Code 74640		³ Pool Name Cemetery Morrow	
⁴ Property Code 018237		⁵ Property Name Skelly Federal			⁶ Well Number 2
⁷ OGRID No. 151416		⁸ Operator Name Fasken Oil and Ranch, Ltd.			⁹ Elevation 4140'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	9	21S	24E		1604	North	1912	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date 11/1/05 Jimmy D. Carlile Printed Name jimmyc@for1.com	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____	

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OIL ARTESIA

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁷ OGRID No. 151416	⁸ Operator Name Fasken Oil and Ranch, Ltd.	⁹ Elevation 4140'

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--------------------------------------	-------------------------------	----------------------------------	-------------------------

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¹⁶ 	RECEIVED NOV 02 2005 ODD-ARTESIA	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date 11/1/05 Jimmy D. Carlile Printed Name _____ jimmyc@for1.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____

Fasken Oil and Ranch, Ltd.

Skelly Federal No. 2

Application for Downhole Commingling

Additional Data

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OCD-ARTESIA

A production curve for the Morrow is attached and averaged 150 mcf/d in July 2005. The Morrow will be separated from the Strawn zone by a check valve and packer. Production for the Strawn zone in this well is not available since it has yet to be opened. However, there are two offsetting Strawn producers which initially produced 500 mcf/d and 350 mcf/d, respectively.

The estimated production rate for the Strawn in this well is based on greater porosity-thickness than the offsets and a more aggressive stimulation. The estimated gas and condensate rates and suggested percentages are as follows:

Indian Basin (Strawn)	1300 mcf/d	90%	10 bcpd	100%
Cemetery (Morrow)	150 mcf/d	10%	0 bcpd	0%

The condensate is assigned 100% to the Strawn zone since the depleted Morrow no longer produces significant condensate.

All working, royalty and overriding interests in this well are common and therefore, no notice is required.

Historic Production and Well Count Detail Report

Project: H:\PIAPPS\DWIGHTS\Tools70\Projects\CWB\F0r12004Final CB use.MDB

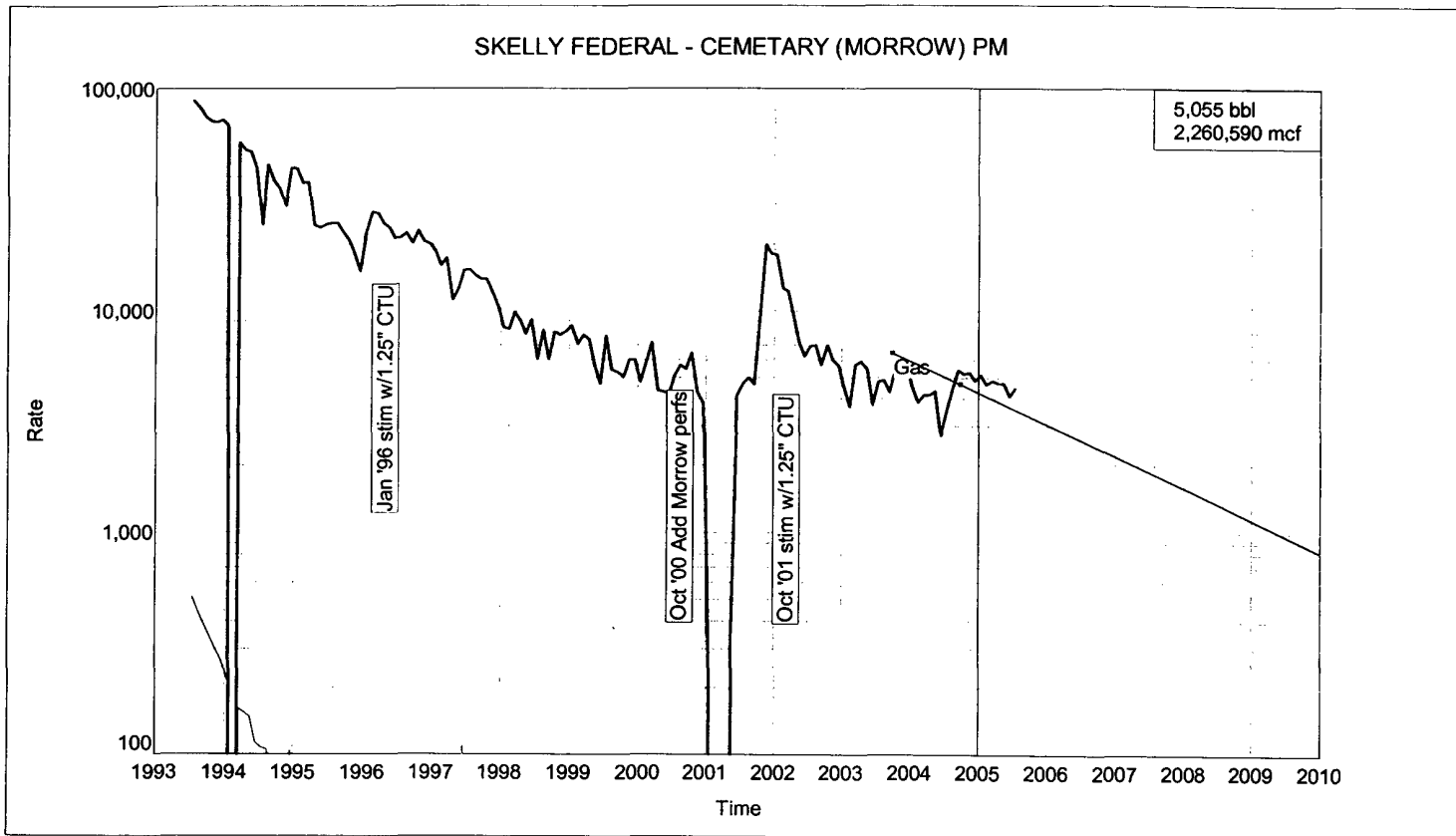
Lease Name: SKELLY FEDERAL (000002)

Operator: FASKEN OIL & RANCH LTD

County, ST: EDDY, NM

Field Name: CEMETARY (MORROW) PM

Location: 0-0-0



Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
01/1993	0	0	0	0	0	0	0
02/1993	0	0	0	0	0	0	0
03/1993	0	0	0	0	0	0	0
04/1993	0	0	0	0	0	0	0
05/1993	0	0	0	0	0	0	0
06/1993	0	0	0	0	0	0	0
07/1993	517	87,692	51	1	517	87,692	51
08/1993	438	81,995	47	1	955	169,687	98
09/1993	385	74,248	39	1	1,340	243,935	137
10/1993	338	71,204	41	1	1,678	315,139	178
11/1993	298	70,477	42	1	1,976	385,616	220
12/1993	266	71,962	41	1	2,242	457,578	261
01/1994	217	67,792	38	1	2,459	525,370	299
02/1994	0	0	0	0	2,459	525,370	299
03/1994	161	56,826	20	1	2,620	582,196	319
04/1994	155	52,634	27	1	2,775	634,830	346
05/1994	148	51,554	27	1	2,923	686,384	373
06/1994	113	43,530	29	1	3,036	729,914	402
07/1994	107	24,462	13	1	3,143	754,376	415
08/1994	105	45,164	31	1	3,248	799,540	446
09/1994	82	38,369	25	1	3,330	837,909	471

Historic Production and Well Count Detail Report

Project: H:\PIAPPS\DWIGHTS\Tools70\Projects\CWB\Forl2004Final CB use.MDB

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
10/1994	60	35,512	30	1	3,390	873,421	501
11/1994	55	29,578	32	1	3,445	902,999	533
12/1994	104	43,591	32	1	3,549	946,590	565
01/1995	66	43,387	28	1	3,615	989,977	593
02/1995	85	37,365	39	1	3,700	1,027,342	632
03/1995	83	37,612	43	1	3,783	1,064,954	675
04/1995	49	24,285	36	1	3,832	1,089,239	711
05/1995	65	23,768	17	1	3,897	1,113,007	728
06/1995	50	24,459	24	1	3,947	1,137,466	752
07/1995	38	24,784	17	1	3,985	1,162,250	769
08/1995	38	24,784	17	1	4,023	1,187,034	786
09/1995	22	22,487	25	1	4,045	1,209,521	811
10/1995	36	20,912	14	1	4,081	1,230,433	825
11/1995	25	18,177	28	1	4,106	1,248,610	853
12/1995	9	15,045	18	1	4,115	1,263,655	871
01/1996	36	22,835	31	1	4,151	1,286,490	902
02/1996	50	27,646	33	1	4,201	1,314,136	935
03/1996	58	27,274	28	1	4,259	1,341,410	963
04/1996	50	24,781	31	1	4,309	1,366,191	994
05/1996	44	23,805	45	1	4,353	1,389,996	1,039
06/1996	42	21,230	42	1	4,395	1,411,226	1,081
07/1996	49	21,405	28	1	4,444	1,432,631	1,109
08/1996	36	22,374	28	1	4,480	1,455,005	1,137
09/1996	38	20,186	33	1	4,518	1,475,191	1,170
10/1996	44	23,015	39	1	4,562	1,498,206	1,209
11/1996	19	20,616	20	1	4,581	1,518,822	1,229
12/1996	42	20,078	8	1	4,623	1,538,900	1,237
01/1997	17	18,673	28	1	4,640	1,557,573	1,265
02/1997	25	16,069	33	1	4,665	1,573,642	1,298
03/1997	16	17,298	33	1	4,681	1,590,940	1,331
04/1997	14	11,192	25	1	4,695	1,602,132	1,356
05/1997	17	12,537	22	1	4,712	1,614,669	1,378
06/1997	16	15,276	109	1	4,728	1,629,945	1,487
07/1997	17	15,321	25	1	4,745	1,645,266	1,512
08/1997	22	14,477	39	1	4,767	1,659,743	1,551
09/1997	13	13,944	36	1	4,780	1,673,687	1,587
10/1997	23	13,932	33	1	4,803	1,687,619	1,620
11/1997	8	12,051	28	1	4,811	1,699,670	1,648
12/1997	8	10,457	20	1	4,819	1,710,127	1,668
01/1998	9	8,391	17	1	4,828	1,718,518	1,685
02/1998	0	8,264	33	1	4,828	1,726,782	1,718
03/1998	3	9,829	11	1	4,831	1,736,611	1,729
04/1998	11	9,058	28	1	4,842	1,745,669	1,757
05/1998	8	7,881	20	1	4,850	1,753,550	1,777
06/1998	3	9,124	39	1	4,853	1,762,674	1,816
07/1998	5	6,105	6	1	4,858	1,768,779	1,822
08/1998	14	8,164	11	1	4,872	1,776,943	1,833
09/1998	6	6,042	20	1	4,878	1,782,985	1,853
10/1998	8	8,039	25	1	4,886	1,791,024	1,878
11/1998	6	7,793	25	1	4,892	1,798,817	1,903
12/1998	2	8,065	14	1	4,894	1,806,882	1,917
01/1999	6	8,547	31	1	4,900	1,815,429	1,948
02/1999	0	7,093	20	1	4,900	1,822,522	1,968
03/1999	5	7,765	36	1	4,905	1,830,287	2,004

Historic Production and Well Count Detail Report

Project: H:\PIAPPS\DWIGHTS\Tools70\Projects\CWB\Ford2004\Final CB use.MDB

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
04/1999	0	7,424	22	1	4,905	1,837,711	2,026
05/1999	6	5,654	17	1	4,911	1,843,365	2,043
06/1999	0	4,669	8	1	4,911	1,848,034	2,051
07/1999	5	7,722	0	1	4,916	1,855,756	2,051
08/1999	0	5,408	20	1	4,916	1,861,164	2,071
09/1999	6	5,281	11	1	4,922	1,866,445	2,082
10/1999	0	5,005	20	1	4,922	1,871,450	2,102
11/1999	2	6,006	20	1	4,924	1,877,456	2,122
12/1999	12	6,011	17	1	4,936	1,883,467	2,139
01/2000	5	4,778	3	1	4,941	1,888,245	2,142
02/2000	0	5,870	25	1	4,941	1,894,115	2,167
03/2000	0	7,191	22	1	4,941	1,901,306	2,189
04/2000	0	4,364	20	1	4,941	1,905,670	2,209
05/2000	0	4,301	11	1	4,941	1,909,971	2,220
06/2000	0	4,208	9	1	4,941	1,914,179	2,229
07/2000	6	5,116	6	1	4,947	1,919,295	2,235
08/2000	3	5,673	14	1	4,950	1,924,968	2,249
09/2000	16	5,453	0	1	4,966	1,930,421	2,249
10/2000	8	6,432	14	1	4,974	1,936,853	2,263
11/2000	0	4,290	17	1	4,974	1,941,143	2,280
12/2000	3	3,805	8	1	4,977	1,944,948	2,288
01/2001	0	299	0	1	4,977	1,945,247	2,288
02/2001	0	0	0	0	4,977	1,945,247	2,288
03/2001	0	0	0	0	4,977	1,945,247	2,288
04/2001	0	0	0	0	4,977	1,945,247	2,288
05/2001	0	353	3	1	4,977	1,945,600	2,291
06/2001	3	4,149	0	1	4,980	1,949,749	2,291
07/2001	0	4,717	3	1	4,980	1,954,466	2,294
08/2001	0	4,986	0	1	4,980	1,959,452	2,294
09/2001	3	4,660	6	1	4,983	1,964,112	2,300
10/2001	0	9,483	49	1	4,983	1,973,595	2,349
11/2001	5	19,818	11	1	4,988	1,993,413	2,360
12/2001	3	18,131	0	1	4,991	2,011,544	2,360
01/2002	0	17,865	0	1	4,991	2,029,409	2,360
02/2002	0	12,625	0	1	4,991	2,042,034	2,360
03/2002	0	12,297	0	1	4,991	2,054,331	2,360
04/2002	0	9,481	0	1	4,991	2,063,812	2,360
05/2002	3	7,218	6	1	4,994	2,071,030	2,366
06/2002	0	6,245	0	1	4,994	2,077,275	2,366
07/2002	0	6,924	0	1	4,994	2,084,199	2,366
08/2002	0	7,003	0	1	4,994	2,091,202	2,366
09/2002	0	5,724	0	1	4,994	2,096,926	2,366
10/2002	0	7,026	0	1	4,994	2,103,952	2,366
11/2002	3	5,987	12	1	4,997	2,109,939	2,378
12/2002	0	5,671	27	1	4,997	2,115,610	2,405
01/2003	0	4,508	6	1	4,997	2,120,118	2,411
02/2003	0	3,695	24	1	4,997	2,123,813	2,435
03/2003	0	5,714	12	1	4,997	2,129,527	2,447
04/2003	0	5,907	12	1	4,997	2,135,434	2,459
05/2003	2	5,472	9	1	4,999	2,140,906	2,468
06/2003	3	3,767	0	1	5,002	2,144,673	2,468
07/2003	0	4,790	0	1	5,002	2,149,463	2,468
08/2003	6	4,860	18	1	5,008	2,154,323	2,486
09/2003	0	4,292	0	1	5,008	2,158,615	2,486

Historic Production and Well Count Detail Report

Project: H:\PIAPPS\DWIGHTS\Tools70\Projects\CWB\Forl2004\Final CB use.MDB

Date	Oil (bbl)	Gas (mcf)	Water (bbl)	Well Count	Total Oil (bbl)	Total Gas (mcf)	Total Water (bbl)
10/2003	0	5,407	42	1	5,008	2,164,022	2,528
11/2003	0	5,842	21	1	5,008	2,169,864	2,549
12/2003	0	5,683	27	1	5,008	2,175,547	2,576
01/2004	30	4,494	41	1	5,038	2,180,041	2,617
02/2004	0	3,849	0	1	5,038	2,183,890	2,617
03/2004	0	4,162	21	1	5,038	2,188,052	2,638
04/2004	0	4,167	22	1	5,038	2,192,219	2,660
05/2004	0	4,338	8	1	5,038	2,196,557	2,668
06/2004	8	2,729	3	1	5,046	2,199,286	2,671
07/2004	0	3,575	3	1	5,046	2,202,861	2,674
08/2004	0	4,450	18	1	5,046	2,207,311	2,692
09/2004	0	5,388	15	1	5,046	2,212,699	2,707
10/2004	1	5,200	0	1	5,047	2,217,899	2,707
11/2004	0	5,239	47	1	5,047	2,223,138	2,754
12/2004	8	4,845	23	1	5,055	2,227,983	2,777
01/2005	0	5,132	33	1	5,055	2,233,115	2,810
02/2005	0	4,643	22	1	5,055	2,237,758	2,832
03/2005	0	4,834	28	1	5,055	2,242,592	2,860
04/2005	0	4,707	33	1	5,055	2,247,299	2,893
05/2005	0	4,700	0	1	5,055	2,251,999	2,893
06/2005	0	4,110	17	1	5,055	2,256,109	2,910
07/2005	0	4,481	22	1	5,055	2,260,590	2,932
08/2005	0	0	0	0	5,055	2,260,590	2,932
09/2005	0	0	0	0	5,055	2,260,590	2,932
10/2005	0	0	0	0	5,055	2,260,590	2,932
11/2005	0	0	0	0	5,055	2,260,590	2,932
12/2005	0	0	0	0	5,055	2,260,590	2,932
Total:	5,055	2,260,590	2,932				