

Submit 1 Copy to Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23729
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loving 1 State
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Black River East (Wolfcamp)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114.3 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator:
600 W. Illinois, Midland, TX 79701

4. Well Location
 Unit Letter **B** : **990** feet from the **N** line and **1980** feet from the **E** line
 Section **1** Township **24S** Range **27E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK

TEMPORARILY ABANDON CHANGE PLANS COMMENC

PULL OR ALTER CASING MULTIPLE COMPL CASING/CE

DOWNHOLE COMMINGLE

OTHER: OTHER:

SUBSEQUENT FORMS ARE AVAILABLE ON OUR WEBSITE AT www.emnrd.state.nm.us
 Current forms are available on our website and should be used when filing regulatory documents.

13. Describe proposed or completed operations. (Clearly state all pertinent details, including pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well bore diagram of proposed completion or recompletion.

- MIRU plugging equipment. ND wellhead NU BOP.
- Set CIBP @ 10350'. Circulate hole w/ mud laden fluid.
- Spot 25 sx cement @ 10350-10280'.
- Perf and squeeze @ 5950 and squeezed 55 sx cement @ 5950-5850' (bone springs)
- Perf and squeeze 45 sx cement @ 2490-2390. Tag (9 5/8 shoe)
- Perf and squeeze 125 sx cement @ 800-480. Tag (13 3/8 shoe & base of salt)
- Perf and squeeze 65 sx cement @ 100-Surface.
- Cut off wellhead and weld on Dry Hole Marker.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 AUG 12 2015

RECEIVED

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

Spud Date: Rig Release Date:

Well Bore Must Be Plugged by 8-12-2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

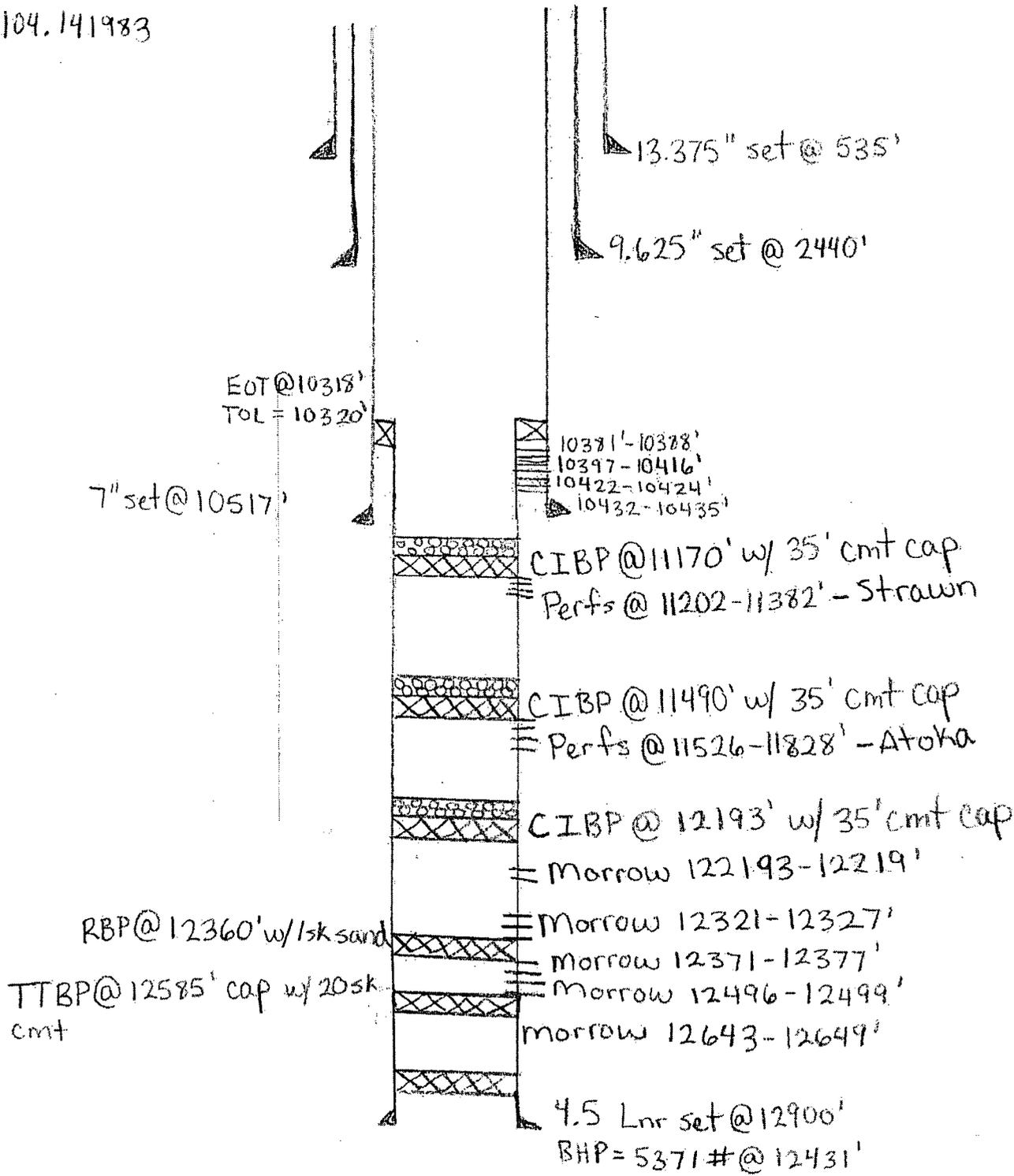
SIGNATURE *Ben Montgomery* TITLE Agent DATE 8/12/15

Type or print name Ben Montgomery E-mail address: ben@benandassociates.com PHONE: 432-580-7161

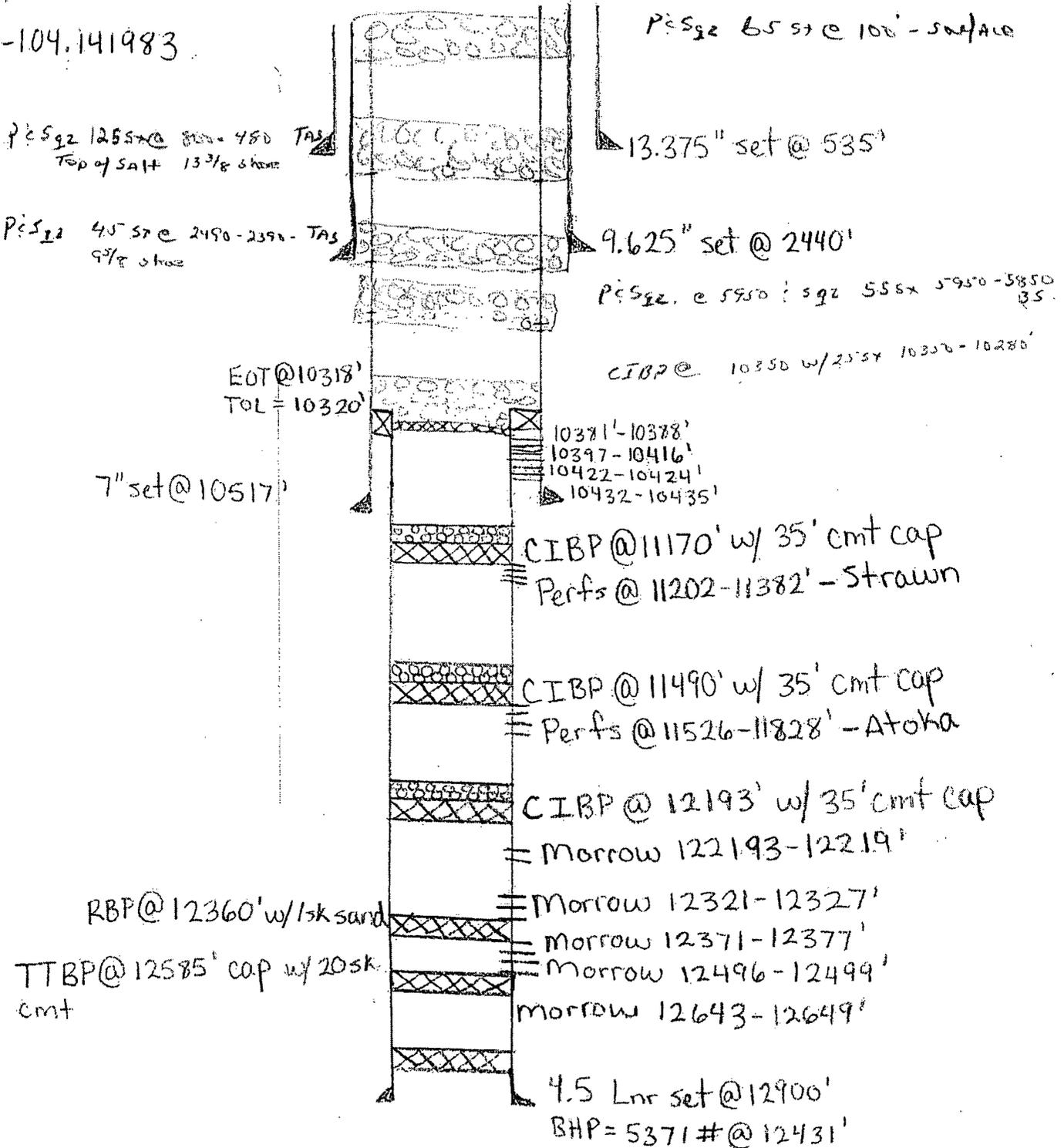
For State Use Only
 APPROVED BY: *Dr. P. Supervisor* TITLE Dr. P. Supervisor DATE 8-12-2015
 Conditions of Approval (if any):

** See Attached COAs*

Loving State I
 API 30-015-23729
 CoG Operating LLC
 Lat 32.2515526
 Long -104.141983



Loving State 1
 API 30-015-23729
 COG Operating LLC
 Lat 32.2515526
 Long -104.141983



PES 1255' @ 820-450 TAS
 Top of Salt 13 3/8 & hole

PES 45' @ 2490-2390 - TAS
 9 7/8 & hole

EOT @ 10318'
 TOL = 10320'

7" set @ 10517'

PES 55' @ 5950 : sgz 555' 5950-5850 35'

CIBP @ 10350 w/ 25' sgz 10350-10280'

10371-10378'
 10397-10416'
 10422-10424'
 10432-10435'

CIBP @ 11170' w/ 35' cmt cap
 Perfs @ 11202-11382' - Strawn

CIBP @ 11490' w/ 35' cmt cap
 Perfs @ 11526-11828' - Atoka

CIBP @ 12193' w/ 35' cmt cap
 Morrow 122193-12219'

Morrow 12321-12327'

Morrow 12371-12377'

Morrow 12496-12499'

Morrow 12643-12649'

RBP @ 12360' w/ 1sk sand

TTBP @ 12585' cap w/ 20sk.
 cmt

4.5 Lnr set @ 12900'
 BHP = 5371 # @ 12431'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: COG.

Well Name & Number: Loving / State /

API #: 30-015-2329

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – ~~commercial or private~~ – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.
9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

Handwritten initials: JSD
Handwritten date: 8/12/15

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.

- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plus is usually at base of salt section)

- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).