	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR EMENT	Artesia	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY	NOTICES AND REPORTS ON WELLS		4	5. Lease Serial No. NMNM0545035		
<i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.</i>			C.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well    Image: Second state of the second state				8. Well Name and No. FEDERAL 29 #1		
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com				9. API Well No. 30-015-37330		
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code Ph: 432-685-5936 Fx: 432-685-5742	e)	10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 29 T23S R31E NENW 330FNL 2510FWL 32.281667 N Lat, 103.799757 W Lon				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REF	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	PE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	UWater Shut-Off	
—	Alter Casing	Fracture Treat	Reclamation		U Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	🛛 Recomplete		D Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	g and Abandon 🛛 Temporarily Aban			
	Convert to Injection	Plug Back	Water Dis	posal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f RU PU 2/22/12, POOH rods & min, good test. RIH & perf @ HCL ACID + 10488g TRT WT & clean out well, tag up PBTD rod pump, pump to clean up a	andonment Notices shall be filed inal inspection.) pump, RIH & clean out to 7397-7322, 6572-6296' To R + 145196g DF 200R-16 @ 8002'. RIH with 2-7/8"	PBTD @ 8002', pressure to tal 40 holes. Frac in 2 stag + 12561g WF GR21 W/240 tbg w/ TAC @ 7122'. RIH	ding reclamation, l est csg to 4650 ges w/ 3000g 7. 0# sand. RD H	ave been completed, # for 30 5%	0-4 shall be filed once and the operator has	
Too pump, pump to occur up a			NM OIL	CONSERVAT	ION	
	ion P	8/12/15		ARTESIA DISTRICT		
	US O		А	UG 11 2015:		
	NMOCE	iecord		RECEIVED		
14. I hereby certify that the foregoing is	true and correct.	) 1480 verified by the BLM We				
	For OYV USA I	NCORPORATED sont to the	a Carlehad 🛛 🗕			
Name(Printed/Typed) DAVID ST	EWART	r processing by DEBORAH F Title SR. RE	EGULATORY	DVISOR		
Signature (Electronic S	Submission)	Date 05/12/2	2015	AUG	6, 2015	
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USI		han	
Approved By		Title		BUREAU OF LA CARLSBAD	ND MANAGEMENT FIELD GEFICE	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equilibric holds legal or equilibric holds legal or equilibric holds holds holds legal or equilibric holds	itable title to those rights in the s	ot warrant or			- -	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr	ime for any person knowingly an		to any department or	agency of the United	

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