## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC061862			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW 14 FED 4H			
Name of Operator Contact: MEGAN MORAVEC     DEVON ENERGY PRODUCTION CONTRACT: megan.moravec@dvn.com					9. API Well No. 30-015-42505			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102  3b. Phone N Ph: 405-5			ude area code) 22		10. Field and Pool, or Exploratory PADUCA; BONE SPRING			
4. Location of Well (Footage, Sec., T	)			11. County or Parish, and State				
Sec 14 T25S R31E NENE 330FNL 1150FEL					EDDY COUNTY COUNTY, NM			
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO	) INDICATE NA	TURE OF NO	TICE, REI	PORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ Deepe		f	☐ Productio	n (Start/Resume)	ime) Water Shut-Off		
, — ,	☐ Alter Casing ☐ Fracture		Γreat	☐ Reclamation ☐			grity	
Subsequent Report     ■	☐ Casing Repair ☐ No		struction	Recomple	ete	🛛 Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and A		Abandon	☐ Temporar	porarily Abandon			
•	☐ Convert to Injection ☐ Plug Back ☐ Water D			■ Water Dis	sposal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 2/28/15-3/23/15: MIRU WL & I guns. Perf Bone Spring, 1052/10tals 57,224 gals 7.5% NEFE	k will be performed or provide operations. If the operation reandonment Notices shall be filenal inspection.)  PT. TIH & ran CBL, found  2'-14773', total 708 holes.	the Bond No. on file sults in a multiple comed only after all required ITOC @ 2788'. TI  Frac'd 10522'-14	with BLM/BIA. Fulletion or recompenents, including IH w/pump through the stage with the stage wi	Required subsipletion in a negreclamation, ough frac places. Frac	equent reports shall be winterval, a Form 3 have been completed lug and	pe filed within 30 of 160-4 shall be filed i, and the operator	days d once has	
30/50. ND frac, MIRU PU, NU L-80 tbg, set @ 9722.1'. TOP.	BOP, DO plugs @ CO to	PBTD 14787.5'.	CHC, ND BOP	². RIH w∕32		<b>L CONSER\</b> RTESIA DISTRI		
10N A/W/15					AUG 11 2015			
Accessed the ascord						RECEIVED		
						1		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For DEVON ENERGY Committed to AFMSS f	/ PRODUCTIÓN ĆO	MPAN, sent to	the Carlsb	ad _	FOR RECO	)RD	
Name(Printed/Typed) MEGAN N	ORAVEC	Title	REGULAT	ORY ANA	LY\$T			
Signature (Electronic S	ubmission)	Date	94/27/201	5	AUG	5 2015		
	THIS SPACE FO	R FEDERAL O	R STATE OF	FFICE US	ELL	Lan		
Approved By		Titl	e		BUREAU OF LAN CARLSBAD F	ID MANAGEMEN FIELD GFEICE Date	VI .	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		ïce :					
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212; make it a	crime for any person l	enowingly and wi	llfully to mak	e to any department	or agency of the U	nited	