

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM0503
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. If Unit or CA/Agreement, Name and/or No.
Contact: MEGAN MORAVEC megan.moravec@dvn.com		8. Well Name and No. COTTON DRAW UNIT 222H
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	9. API Well No. 30-015-42513
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R31E SESW 141FSL 1501FWL		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/18/15-1/20/15) Spud @ 13:00. TD 17-1/2? hole @ 775?. RIH w/ 19 jts 13-3/8? 48# H-40 STC, set @ 775?. Lead w/ 835 sx CIC, yld 1.34 cu ft/sk. Disp w/ 116 bbls water. Circ 356 sx cmt to pits. PT BOPE @ 250/3000 psi, OK. PT hydril @ 250/2500 psi, OK. PT mud lines @ 250/4000 psi, OK. Held all tests 10 min, OK. PT csg to 1211 psi for 30 min, OK.
(1/23/15-1/25/15) TD 12-1/4? hole @ 4425?. RIH w/ 99 jts 9-5/8? 40# HCK-55 BT csg, set @ 4420.2?. Lead w/ 1200 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 331 bbls water. Circ 344 sx cmt to pits. PT csg to 2765 psi, OK.
(2/3/15-2/7/15) TD 8-3/4? hole @ 14919?. RIH w/ 338 jts 5-1/2? 17# P-110 BTC SCC, set @ 14903.9?. 1st stage cmt lead w/ 1210 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1190 sx CIH, yld 1.23 cu ft/sk. Open DVT/Packer, set @ 4925?. Circ 460 sx cmt to pits. 2nd stage cmt lead w/ 165 sx CIC, yld 2.86 cu ft/sk. Tail w/ 160 sx CIC, yld 1.30 cu ft/sk. Disp w/ 114 bbls FW. ETOC @ 2420?. RR @ 16:00.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 11 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293097 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/16/2015

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	ACCEPTED FOR RECORD AUG 4, 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Signature (Electronic Submission)	Date 02/26/2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **