Forin 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
OOM THEE SHAPE OF THE SH 3 2015 AUG

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	_
o not use this form for proposals to drill or to re-enter an andoned well. Use form 3160-3 (APD) for such proposals RECEIV	ED
andoned well. Use form 3160-3 (APD) for such proposals.RECET	

SUNDRY	MINIMINIO	MMMM0593 .					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.RECEIVED				6. If Indian, Allottee	or Tribe-Name		
SUBMIT IN TRI	7. If Unit or CA/Agre	eement, Name and/or No.					
1. Type of Well Gas Well Otl	Well Name and No. SOUTH LOCO HILLS UNIT 20						
Name of Operator OXY USA INC.	9. API Well No. 30-015-03522						
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	BOX 50250 Ph: 432-685-5717				10. Field and Pool, or Exploratory LOCO HILLS QN GB SA		
4. Location of Well (Footage, Sec., T	11. County or Parish,	11. County or Parish, and State					
Sec 20 T18S R29E SWSW 66 32.727446 N Lat, 104.103360	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	□ Produ	ction (Start/Resume)	■ Water Shut-Off		
Subsequent Report ■	☐ Alter Casing	☐ Fracture Trea	_		■ Well Integrity		
	☐ Casing Repair	☐ New Constru	_	•	Other		
☐ Final Abandonment Notice	Change Plans			orarily Abandon			
	☐ Convert to Injection			Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, says been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, says been completed. Plant the site is ready for final inspection.) 2/6/2015 MIRU PU 2/9/2015 NDWH, NU BOP, POOH w/ tbg. RIH & set CIBP @ 2337'. RIH w/ tbg & tag CIBP @ 2337', circ hole w/ 10# MLF, M&P 65sx CL C cmt, PUH, WOC. 2/10/2015 RIH & tag cmt @ 1419', POOH. RIH & set pkr @ 510', RIH & perf @ 850', EIR @ 1.5BPM @ 1000#, M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 740', PUH & set pkr @ 30'. RIH & perf @ 460', attempt to EIR, no rate, 1500#, contact BLM, rec approval to spot plug. RIH to 510', M&P 25sx Cl C cmt, PUH, WOC. 2/11/2015 RIH & tag cmt @ 245', PUH & set pkr @ 25', pressure test csg to 1000#, tested good. RIH & perf @ 240', EIR @ 1.5BPM @ 1000#, M&P 25sx CL C cmt, WOC. RIH & tag cmt @ 165'. PUH & set pkr							
14. I hereby certify that the foregoing is	Electronic Submission #2	91743 verified by the l USA INC., sent to the	BLM Well Informati	on System			
	Committed to AFMSS for	processing by LINDA	DENNISTON on 07	==			
Name(Printed/Typed) DAVID S	rewart	Title	SR. REGULATOR	RY ADVISOR			
(F) (1)		- -					
Signature (Electronic S				OR RECORD	}		
	I HIS SPACE FO	R FEDERAL ØR'S	TATE OFFICE	USE			
Approved By		Title		9 2015	Date		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		J.Cm	محسر			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c	rime for any person know	ingly and willfully to	hake to any department of	agency of the United		

Additional data for EC transaction #291743 that would not fit on the form

32. Additional remarks, continued

@ 30', pressure test csg to 1000#, tested good. RIH & perf @ 160', EIR @ 1.5BPM @ 0#, M&P 100sx CL C cmt, circ to surface, but cmt falling, WOC.

2/12/2015 RIH w/ tbg & tag cmt @ 50', PUH & set pkr @ 25', pressure test csg to 1000#, tested good. RIH & perf @ 50', EIR @ 1.5BPM @ 0#, M&P 20sx CL C cmt, circ to surface. RD BOP, top off csg, RDPU.