

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 3 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM90534
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BEETLE JUICE 19 FED 3H
9. API Well No. 30-015-39231
10. Field and Pool, or Exploratory HACKBERRY BS, NW
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY	Contact: ERIN WORKMAN E-Mail: Erin.workman@dvn.com
3a. Address 333 WEST SHERIDAN AVENUE OKC, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T19S R31E 220FNL 1500FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to and approval for a lease commingle of the following wells:

Beetle Juice 19 Fed 3H
Sec. 19, NENW, T19S, R31E
30-015-39231
Hackberry BS, NW
NMNM90534

Beetle Juice 19 Fed 4H

ERD 8/13/15
Accepted for record
NMDCD

All well on THE SAME LEASE / NOT commingling For FEDERAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #290464 verified by the BLM Well Information System For DEVON ENERGY, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/24/2015 ()	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 02/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J. D. W. Whitlock</i>	Title <i>LPEY</i>	Date <i>7/30/15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>(FO)</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #290464 that would not fit on the form

32. Additional remarks, continued

Sec. 19, NENW, T19S, R31E
30-015-39232
Hackberry BS, NW
NMNM90534

Betelgeuse 19 Fed 7H
Sec. 20, NWSE, T19S, R31E
30-015-42032
Hackberry BS, NW
NMNM90534

Betelgeuse 19 Fed 8H
Sec. 20, NWSE, T19S, R31E
30-015-41900
Hackberry BS, NW
NMNM90534

The central tank battery is located on the shared pad of the Beetle Juice 19 Fed 3H & 4H in Sec. 19-T19S-R31E, Eddy County, New Mexico. The Beetle Juice 19 Fed 3H & 4H and the Betelgeuse 19 Fed 7H & 8H production will flow through their own three phase separators with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Beetle Juice 19 Fed 3H battery will have three oil tanks that all four wells will utilize and a common Duke Energy CDP #1315404 on location in Sec.19, T19S, R31E. Oil, gas, and water volumes from these wells producing to this battery will be determined by utilizing a test separator/heater treater at the proposed facility. Oil sold through a common LACT meter using a Smith Meter 1343e10148.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Thank You!

APPLICATION FOR COMMINGLING FOR A LEASE COMMINGLE

Proposal for Beetle Juice 19 Fed 3H & 4H and Betelgeuse 19 Fed 7H & 8H

Devon Energy Production Company, LP is requesting approval for a Lease Commingle for the following wells:

Federal Lease NMNM NMNM90534 (12.5%)

Well Name	Location	API #	Pool 97020	BOPD	OG	MCFPD	BTU
Beetle Juice 19 Fed 3H	Sec. 19, NENW, T19S, R31E	30-015-39231	Hackberry BS, NW	20	40.7	39	1243.5
Beetle Juice 19 Fed 4H	Sec. 19, NENW, T19S, R31E	30-015-39232	Hackberry BS, NW	45	39.7	91	1264.1
Betelgeuse 19 Fed 7H	Sec. 20, NWSE, T19S, R31E	30-015-42032	Hackberry BS, NW	20	40.7	39	1243.5*
Betelgeuse 19 Fed 8H	Sec. 20, NWSE, T19S, R31E	30-015-41900	Hackberry BS, NW	45	39.7	91	1264.1*

*All of these numbers are proposed production numbers, will provide amendment upon receipt of this information.

Attached is a map that displays the federal leases and well locations in Sections 19 & 20, T19S, R31E

The BLM's interest in all five wells is 12.5%

Oil & Gas metering:

The central tank battery is located on the shared pad of the Beetle Juice 19 Fed 3H & 4H in Sec. 19-T19S-R31E, Eddy County, New Mexico. The Beetle Juice 19 Fed 3H & 4H and the Betelgeuse 19 Fed 7H & 8H production will flow through their own three phase separators with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Beetle Juice 19 Fed 3H battery will have three oil tanks that all four wells will utilize and a common Duke Energy CDP #1315404 on location in Sec.19, T19S, R31E. Oil, gas, and water volumes from these wells producing to this battery will be determined by utilizing a test separator/heater treater at the proposed facility. Oil sold through a common LACT meter using a Smith Meter 1343e10148.

The Beetle Juice 19 Fed 3H well will flow into its own three phase test separator, where after separation gas is routed to the gas test meter # 677-49-160, then to the DCP CPD #13135404 on location on the Northwest side of the facility in Sec. 19-T19S-R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**number will be supplied upon receipt**), then flows into the 19 Fed 3H & 4H heater treater, then into an oil production where it is combined with the other wells oil, and then into one of the 500 bbl. oil tanks. The water is metered using a turbine meter, then flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Beetle Juice 19 Fed 4H well will flow into its own three phase test separator, where after separation gas is routed to the gas test meter (**number will be supplied upon receipt**), then to the DCP CPD #13135404 on location on the Northwest side of the facility in Sec. 19-T19S-R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**number will be supplied upon receipt**), then flows into the 19 Fed 3H & 4H heater treater, then into an oil production where it is combined with the other wells oil, and then into one of the 500 bbl. oil tanks. The water is metered using a turbine meter, then flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Betelgeuse 19 Fed 7H well will flow into its own two phase separator, then into its own three phase test separator, where after separation gas is routed to the gas test meter (**number will be supplied upon receipt**), then combines with the Betelgeuse 19 Fed 8H, and then to the Enterprise CDP #6883001 Sec. 18, SWSE-T19S-R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**number will be supplied upon receipt**), then flows into the 19 Fed 7H & 8H heater treater, then into an oil production where it is combined with the other wells oil, and then into one of the 500 bbl. oil tanks. The water is metered using a turbine meter, then flows into the FWKO to the 500 bbl. produced water tank, along with the water from the other wells.

The Betelgeuse 19 Fed 8H well will flow into its own two phase separator, then into its own three phase test separator, where after separation gas is routed to the gas test meter (**number will be supplied upon receipt**), then combines with the Betelgeuse 19 Fed 8H, and then to the Enterprise CDP #6883001 Sec. 18, SWSE-T19S-R31E. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**number will be supplied upon receipt**), then flows into the 19 Fed 7H & 8H heater treater, then into an oil production where it is combined with the other wells oil, and then into one of the 500 bbl. oil tanks. The water is metered using a turbine meter, then flows into the FWKO to the 500 bbl. produced water tank, along with the water from the other wells.

Oil production will be allocated on a daily basis based on the Coriolis Test meter located downstream of the three phase separator. The Coriolis meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production from these wells will be allocated on a daily basis using the gas allocation meter. The Beetle Juice 19 Fed 3H & 4H gas production from each of the test gas meters will commingle and flow through Duke Energy CDP #13135404. Gas production from the Betelgeuse 19 Fed 7H & 8H wells will be allocated on a daily basis using the gas allocation meters. The gas production from the test gas meter will commingle and flow through Enterprise CDP #6883001. The gas off the VRU allocation meter will flow to the Duke Energy CDP #13135404. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

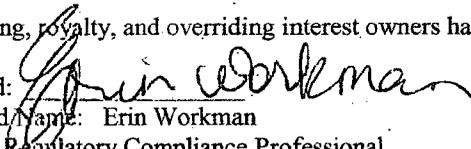
Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed:


Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 02.03.15

Beetle Juice 19 Fed 3H
 Section 19, T19S, R31E
 220 FNL & 1500 FWL
 API 30-015-39231
 Eddy, County NM

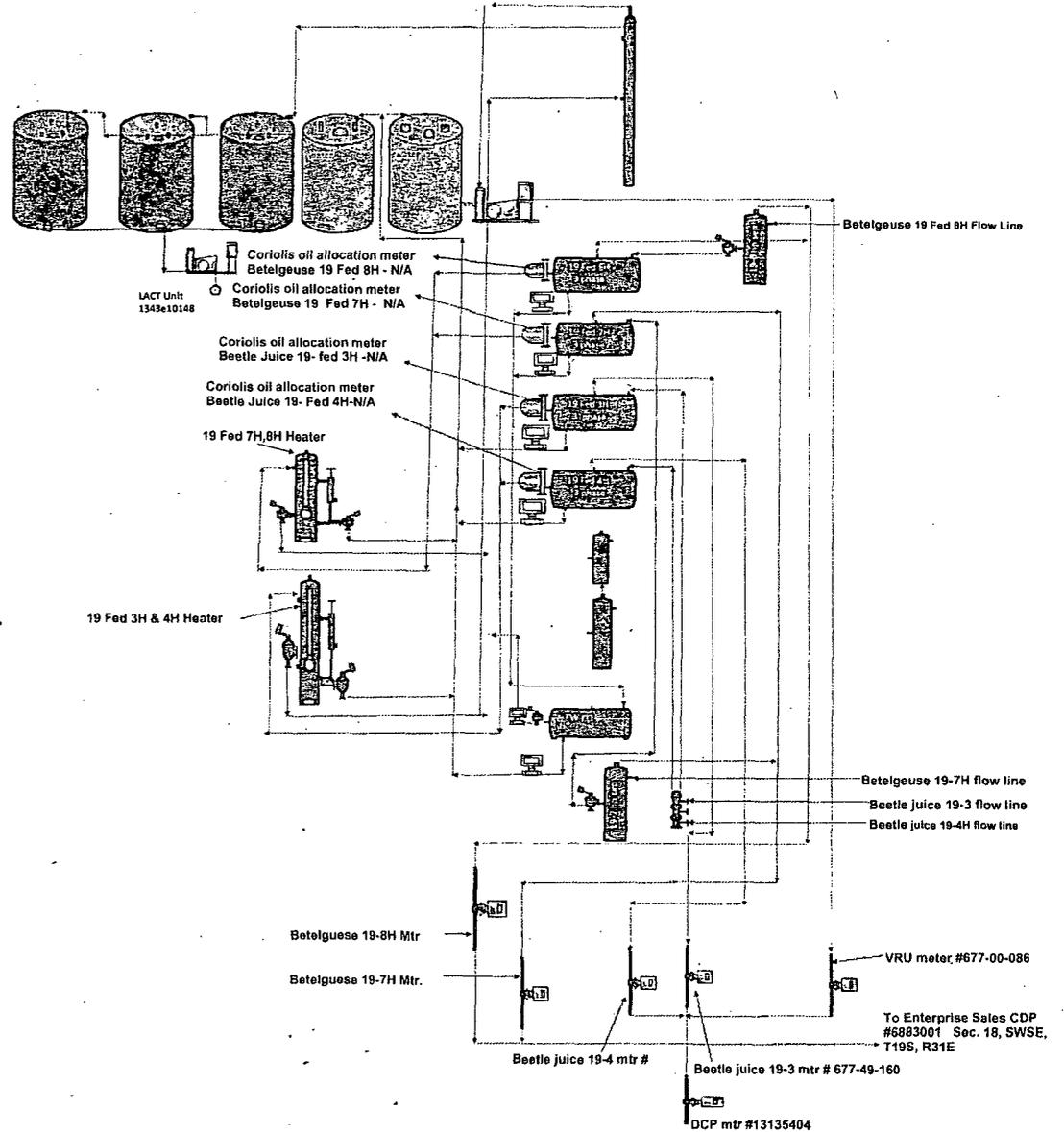
Production System: Closed

Note:
 Note: Devon Energy Site Security Plan
 located in Artesia Main Office

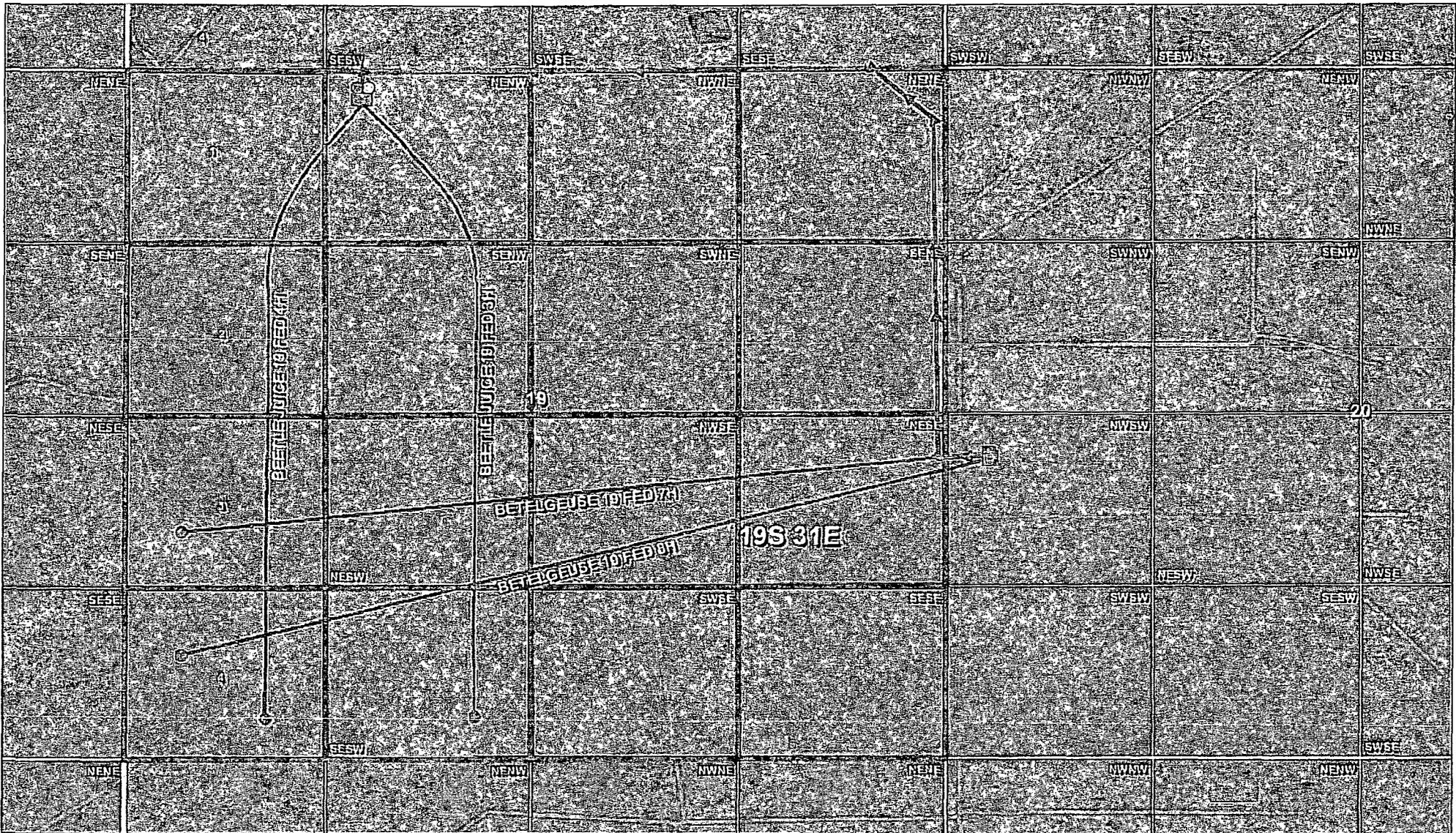
Devon Energy Beetle Juice
 18 Fed #3 Section
 19, T19S, R31E
 220FNL & 1500FWL Eddy
 County, N.M Lat-32
 6525150' Lat-103 9120752'

Devon Energy
 Beetle Juice 19 Fed #4
 Section 19, T19S, R31E
 220FNL & 1500FWL
 Eddy County, N.M
 Lat-32 6525150'
 Lat-103 9120752'

NORTH

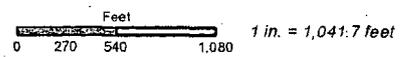
FLOW LINE CHART



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

- Well Location
- Surface
- Bottom
- Tank Battery
- Central Delivery Point
- Flow Line
- Comm Agreement
- Project Area
- USA LC-063642-A
- USA NMNM 90534

GCS North American 1927
Datum: North American 1927; Units: Degree
Created by: phillip
Map is current as of 1/15/2015.



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:55 PM

Page 1 of 2

Run Date: 02/02/2015

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres
632.680

Serial Number
NMNM-- - 090534

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 090534

Name & Address			Int Rel	% Interest
CANNON EXPL CO	3608 S COUNTY ROAD 1184	MIDLAND TX 797066468	OPERATING RIGHTS	0.00000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.00000000
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.00000000
ELLIOTT ROGER T	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.00000000
HOLLYHOCK CORP	3907 CRESTGATE	MIDLAND TX 79707	OPERATING RIGHTS	0.00000000
KHODY LAND & MINERALS CO	210 PARK AVE STE 900	OKLAHOMA CITY OK 731025606	OPERATING RIGHTS	39.00000000
KHODY LAND & MINERALS CO	210 PARK AVE STE 900	OKLAHOMA CITY OK 731025606	LESSEE	100.00000000

Serial Number: NMNM-- - 090534

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23 0190S	0310E	019	ALIQ		E2,E2W2	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S	0310E	019	LOTS		1,2,3,4	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 090534

Act Date	Code	Action	Action Remark	Pending Office
01/19/1993	387	CASE ESTABLISHED	9301162	
01/20/1993	191	SALE HELD		
01/20/1993	267	BID RECEIVED	\$167745.00;	
01/20/1993	392	MONIES RECEIVED	\$1266.00;	
01/28/1993	392	MONIES RECEIVED	\$166479.00;	
02/11/1993	237	LEASE ISSUED		
02/11/1993	974	AUTOMATED RECORD VERIF		LO/MV
03/01/1993	496	FUND CODE	05;145003	
03/01/1993	530	RLTY RATE - 12 1/2%		
03/01/1993	868	EFFECTIVE DATE		
03/11/1993	111	RENTAL RECEIVED	\$949.50;11/MULTIPLE	
03/24/1993	600	RECORDS NOTED		
04/08/1993	963	CASE MICROFILMED	CNUM 569,714 RGO	
01/10/1994	111	RENTAL RECEIVED	\$949.50;21/42288	
01/09/1995	084	RENTAL RECEIVED BY ONRR	\$949.50;21/0000000448	
01/26/1996	084	RENTAL RECEIVED BY ONRR	\$949.50;21/0000000466	
04/15/1996	140	ASGN FILED	MITCHELL/DREYFUS	
05/21/1996	932	TRF OPER RGTS FILED	L DREYFUS/CANNON ETAL	
07/02/1996	139	ASGN APPROVED	EFF 05/01/96;	
07/02/1996	932	TRF OPER RGTS FILED	L DREYFUS/SANTA FE	
07/02/1996	974	AUTOMATED RECORD VERIF	ANN	
09/03/1996	933	TRF OPER RGTS APPROVED	EFF 06/01/96;	
09/03/1996	974	AUTOMATED RECORD VERIF	LR	
10/17/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/17/1996	974	AUTOMATED RECORD VERIF	MV/MV	
11/06/1996	932	TRF OPER RGTS FILED	CANNON EXPL/SF ENERGY	
12/20/1996	933	TRF OPER RGTS APPROVED	EFF 12/01/96;	
12/20/1996	974	AUTOMATED RECORD VERIF	MV/MV	
01/28/1997	084	RENTAL RECEIVED BY ONRR	\$949.50;21/0000000015	
06/26/1997	932	TRF OPER RGTS FILED	SF ENE/L DREYFUS NG	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

February 3, 2015

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Lease Commingle
Beetle Juice 19 Fed 3H & 4H and Betelgeuse 19 Fed 7H & 8H
NMNM 90534
API: 30-015-39231, 30-015-39232, 30-015-42032, & 30-015-41900
Pool: Hackberry; Bone Spring, NW

To whom it may concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Lease Commingle for the above mentioned wells.

A copy of our application submitted to the Division is attached, along with the BLM approval.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Erin Workman
Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Beetle Juice 19**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
Durango Production Corporation P.O. Box 4848 Wichita Falls, TX 76308	9171999991703450766426
Cannon Exploration Company 3608 South County Road #1184 Midland, TX 79706	9171999991703450766433
Cimarex Energy Company 600 N. Marienfeld St., Suite 600 Midland, TX 79701	9171999991703450766440
BLM NM State Office Oil & Gas Division 600 N. Greene Street Carlsbad, NM 88220	9171999991703450766457
Khody Land & Minerals Company 210 Park Avenue, Suite 900 Oklahoma City, OK 73102	9171999991703450766464
Todd M. Wilson 3608 South County Road #1184 Midland, TX 79706	9171999991703450766471
Roger & Holly Elliott Family Trust 3910 Tanforan Avenue Midland, TX 79707	9171999991703450766488

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

NM OIL CONSERVATION
 ARTESIA DISTRICT

AUG 3 2015

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[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
 Print or Type Name

Signature

Regulatory Compliance Professional
 Title

02.03.15
 Date

Erin.Workman@dvn.com
 E-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Coriolis Test Method)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Coriolis Test)

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 3 2015

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

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(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Erin Workman* TITLE: Regulatory Compliance Prof. DATE: 02.03.15

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com