

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42895
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Belloq 2 State
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat WC-015 G-08 S233102C; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Devon Energy Production Company, LP
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102
4. Well Location Unit Letter 3:200 feet from the North line and 1720 feet from the West line Section 2 Township 23S Range 31E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3430 GL'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Mechanical Integrity Test charts with pressure tests from 6/27/2015. The 13-3/8" surface casing stayed at 0 psi, good test. The 9-5/8" x 7" intermediate casing stayed at 0 psi, good test. The 4-1/2" production casing was tested to 8490 psi, had a 201 psi loss in 30 minutes, bled off pressure, OK.

Accepted for record
NMOCD

RE 7/20/15

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 13 2015

RECEIVED

Spud Date:

3/9/2015

Rig Release Date:

4/18/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucretia Morris TITLE Regulatory Compliance Analyst DATE 7/9/2015

Type or print name Lucretia Morris E-mail address: lucretia.morris@dmn.com PHONE: 405-552-3303

For State Use Only

APPROVED BY: [Signature] TITLE DIST ASST SUPERVISOR DATE 7/15/15

Conditions of Approval (if any):

Data Collection Report

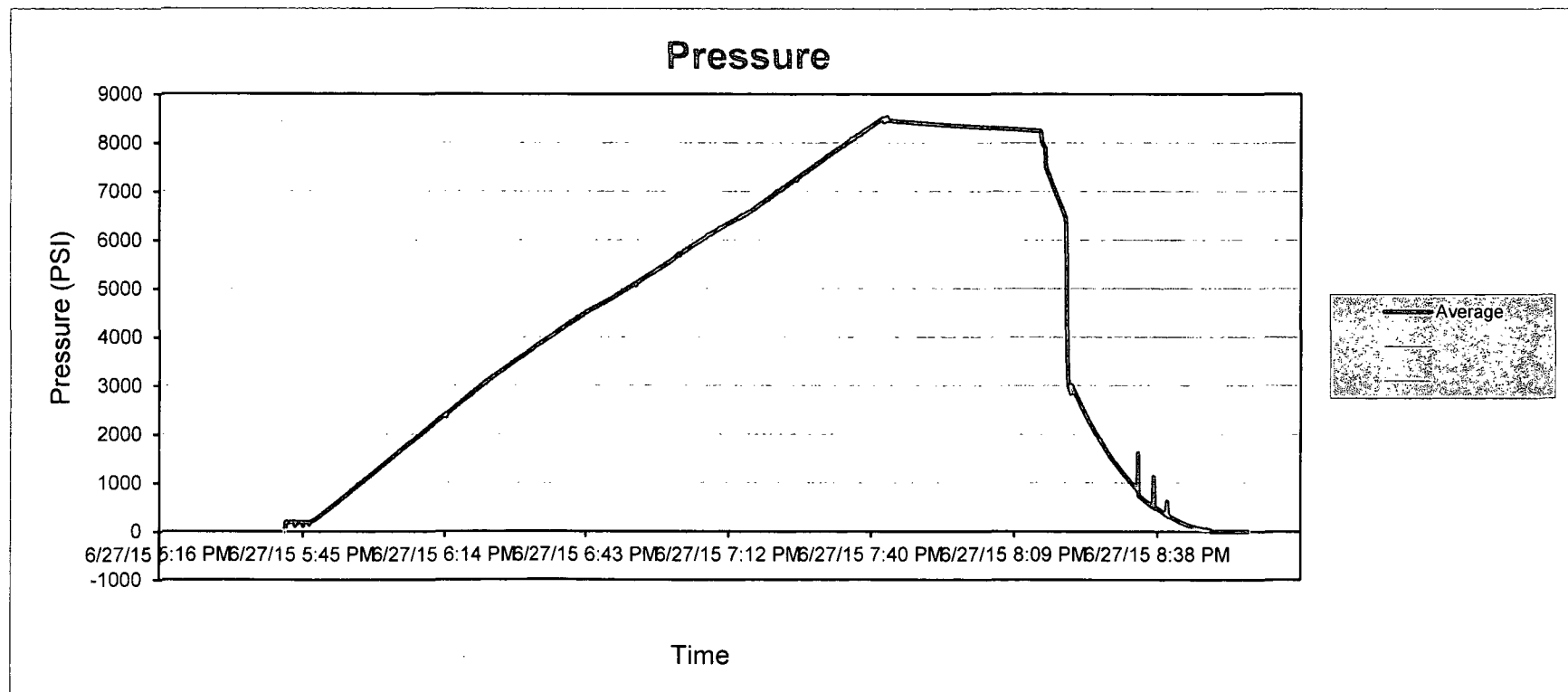
Devon
Belloq 2 State 2H

Casing Test
Rep: Mike Braswell

Production Casing Test
6/27/15
PIC - Mike Braswell

Gauge Information	
Serial Number	467286
Model	15KPSIXP2I
Message Store	-----
Units	PSI

Run Info	
Start Time	6/27/15 5:42:00 PM
Stop Time	6/27/15 8:48:00 PM
Logging interval	5



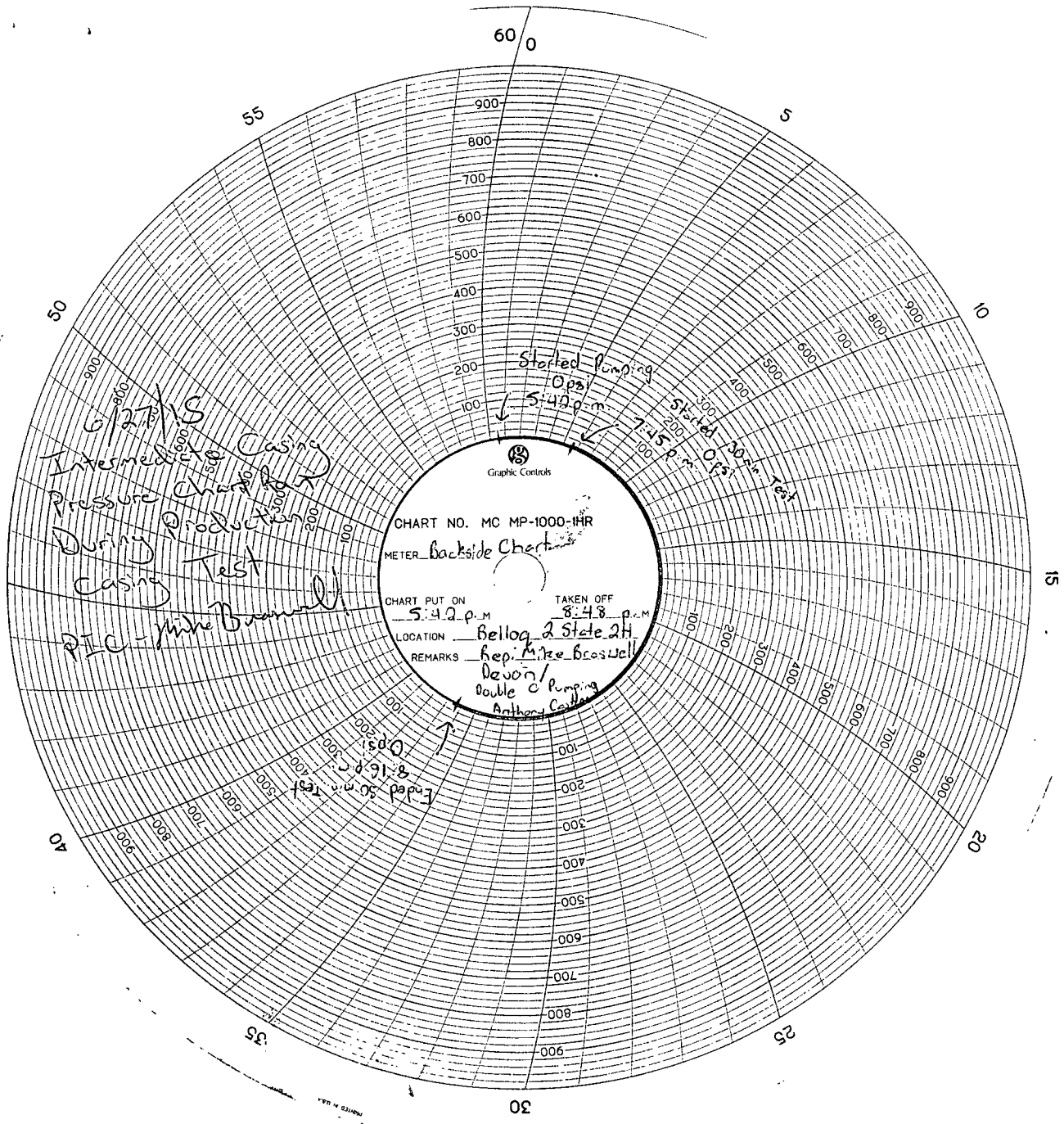


CHART NO. MC MP-1000-11HR

METER Backside Chart

CHART PUT ON 5:42 p.m.

TAKEN OFF 8:48 p.m.

LOCATION Bellog 2 State 2H

REMARKS Rep. Mike Braswell
Devon /
Double C Pumping
Anthony Cardona

6/27/85
Intermediate Casing
Pressure Change
During Casing Test
PIC - Mike Braswell

Started Pumping
Ops 5:42 p.m.

Started 30 min. Test
7:15 p.m. Ops

Ended 30 min. Test
8:16 p.m. Ops

Surface Casing Chart
Run During Production
Casing Test
PIC-MH Brand

CHART NO. MC MP-1000-1HR
METER Surface Chart

CHART PUT ON 5:42 P.M.
TAKEN OFF 8:48 P.M.
LOCATION Bellog 2 State 2H
REMARKS Rep. Mike Breswell
Devon / Double Check

Started Pump
CPSI
5:42 PM

Started 30 min Test
CPSI
7:45 PM

5:42 PM
5:42 PM
5:42 PM

