

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter a well abandoned well. Use form 3160-3 (APD) for such proposals.

AUG 3 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

5. Lease Serial No.
NMNM97120
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
BO DUKE FED 5 3H
9. API Well No.
30-015-42693
10. Field and Pool, or Exploratory
WC-015 G-04 S232628M;B.S.
11. County or Parish, and State
EDDY COUNTY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: MEGAN MORAVEC
Email: megan.moravec@devon.com
- 3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102
- 3b. Phone No. (include area code)
Ph: 405-552-3622
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T23S R26E SWSE 175FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/11/14-11/13/14) Spud @ 08:00. TD 17-1/2? hole @ 467?. RIH w/ 11 jts 12-3/8? 48# H-40 STC csg, set @ 463?. Lead w/ 835 sx CIC, yld 1.34 cu ft/sk. Disp w/ 66.2 bbls FW. Circ 462 sx cmt to surf. PT all BOPE @ 250/5000 psi, each test held for 10 min, OK. PT annular preventer, Kelly hose & lines to mud pumps @ 250/3500 psi, held each test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(11/15/14-11/18/14) TD 12-1/4? hole @ 1800?. RIH w/ 43 jts 9-5/8? 36# J-55 LTC csg, set @ 1790?. Lead w/ 640 sx Econocem cmt, yld 1.87 cu ft/sk. Tail w/ 220 sx Halcem C, yld 1.33 cu ft/sk. Disp w/ 132 bbls FW. Circ 396 sx cmt to surf. PT csg to 1500 psi for 30 min, OK.

(11/22/14-11/28/14) Cement plug as follows: pump 380 sx CIH, yld 1.19 cu ft/sk. Disp w/ 133.4 bbls System Fluid. Full returns entire job. Pump 380 sx CIH, yld 1.12 cu ft/sk. Disp w/ 110 bbls System

Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #286803 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

ACCEPTED FOR RECORD
JUL 24 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #286803 that would not fit on the form

32. Additional remarks, continued

Fluid. Full returns entire job. Pump 380 sx CIH, yld 1.12 cu ft/sk, followed by 7 bbls FW. Disp w/ 99 bbls of 9.1 ppb mud. Set whipstock. Pump 380 sx CIH, yld 1.12 cu ft/sk. Disp w/ 87 bbls of 9 ppb mud. TOC @ 5963?, bottom @ 9100?.

(12/6/14-12/9/14) TD 8-3/4? hole @ 11192?. RIH w/ 253 jts 5-1/2? 17# P-110 BTC csg, set @ 11139?. Lead w/ 900 sx Tuned Light cmt, yld 2.79 cu ft/sk. Tail w/ 1335 sx CIH, yld 1.22 cu ft/sk. Disp w/ 258 bbls FW. Circ 147 sx cmt to surf. RR @ 16:00.