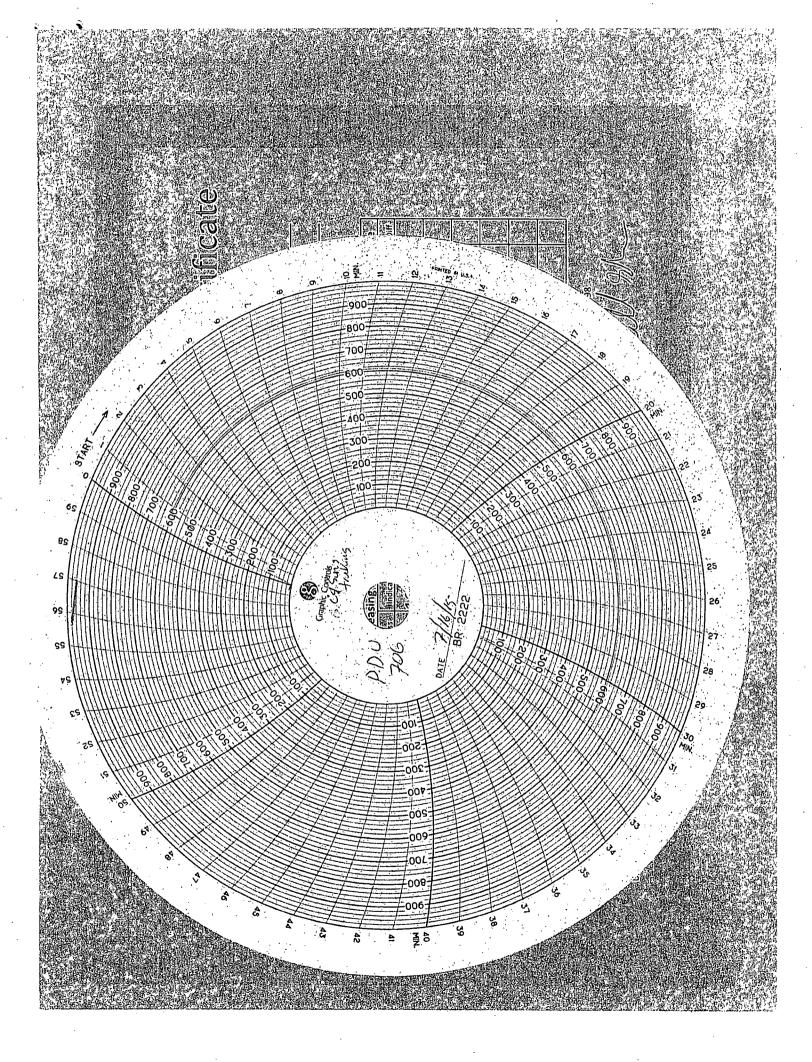
	E	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA NOTICES AND REPO	NTERIOR ANE	C C					
	Do not use the abandoned we		6. If Indian, Allottee or Tribe Name						
:	SUBMIT IN TR	7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or No. NMNM88491X						
	1. Type of Well Solution Oil Well □ Gas Well □ O	ther	· · ·	8. Well Name a PARKWAY	nd No. DELAWARE UNIT 706				
	2. Name of Operator SM ENERGY COMPANY	Contact: E-Mail: Ihunt@sm	LISA HUNT -energy.com	9. API Well No. 30-015-34408-00-S1					
	3a. Address 3300 N A ST BLDG 7 STE 2 MIDLAND, TX 79705	00	3b. Phone No. (include area code) Ph: 432-848-4833 Fx: 432-688-1701	8-4833 PARKWAY-DELAWARE					
	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description		11. County or I	11. County or Parish, and State				
	Sec 35 T19S R29E SENE 19	980FNL 430FEL		EDDY CC	UNTY, NM				
-	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
•	TYPE OF SUBMISSION		TYPE OF	ACTION	· · · · ·				
	□ Notice of Intent	Acidize	Deepen	Production (Start/Result	me) 🔲 Water Shut-Off				
,	•	Alter Casing	Fracture Treat	Reclamation	🛛 Well Integrity				
	Subsequent Report	Casing Repair	New Construction	□ Recomplete	Other				
	Final Ábandonment Notice	Change Plans	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 					
	failure to be a hole in the cas	sing. The hole was isolate	nular pressure. SM Energy ha d and pressure tested to 1,500	psi and	Depter for second				
X	failure to be a hole in the cas only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments.	ed and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nnulus to 600 psi for 30 min. A the pressure test and the char on.	psi and ue to njection acker up fter talking t recorder	D FOR RECORD				
X	failure to be a hole in the cas only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments.	ed and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nnulus to 600 psi for 30 min. A the pressure test and the char on.	psi and ue to njection acker up fter talking t recorder	D FOR RECORD				
X	failure to be a hole in the cas only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments.	ed and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nnulus to 600 psi for 30 min. A the pressure test and the char on.	psi and ue to njection acker up fter talking t recorder	D FOR RECORD				
X	failure to be a hole in the case only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a Please submit an updated v is set and the approximate thereby certify that the foregoing Name (Printed/Typed) LISA HU	sing. The hole was isolate attempt to establish an inj questionable integrity of th terval: 3,918-4,406') the d er at 3,926' and test the ar- ted that we send a copy of attachments. approval to resume injection wellbore diagram sho location of hole in ca is true and correct. Electronic Submission a For SM EN Committed to AFMSS for pro-	ad and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nulus to 600 psi for 30 min. A f the pressure test and the char on. wing where packer using #309744 verified by the BLM Wel JERGY COMPANY, sent to the C pressing by ED FERNANDEZ on Title REGUL	psi and ue to njection acker up iter talking t recorder ACCEPTE ACCEPT	D FOR RECORD				
X	failure to be a hole in the cas only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a Please submit an updated v is set and the approximate the foregoing Name (Printed/Typed) LISA HU	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments. approval to resume injection wellbore diagram sho a location of hole in ca is true and correct. Electronic Submission a For SM EN Committed to AFMSS for pro- JNT c Submission)	ed and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nnulus to 600 psi for 30 min. A the pressure test and the char on.	psi and ue to njection acker up iter talking it recorder ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE Unformation System BURE 07/27/2015 (15EP0037SE) ATORY TECHNICHAN	D FOR RECORD				
X	failure to be a hole in the cas only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a Please submit an updated w is set and the approximate ancreoy certify that the foregoing Name (Printed/Typed) LISA HU Signature (Electronic	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments. approval to resume injection wellbore diagram sho a location of hole in ca is true and correct. Electronic Submission a For SM EN Committed to AFMSS for pro- JNT c Submission)	ed and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nulus to 600 psi for 30 min. A f the pressure test and the char on. wing where packer asing #309744 verified by the BLM Wel IERGY COMPANY, sent to the C ocessing by ED FERNANDEZ on Title REGUL Date 07/21/20 OR FEDERAL OR STATE EDWARD	psi and ue to njection acker up iter talking i recorder ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE ACCEPTE DIS DIS DFFICE USE FERNANDEZ	NMADED D FOR RECORD D 27 2015 UL 27 2015 AU OF LAND MANAGEMENT AU OF LAND MANAGEMENT AND OF LAND MANAGEMENT				
	failure to be a hole in the case only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a Please submit an updated v is set and the approximate uncrease certify that the foregoing Name (Printed/Typed) LISA HU Signature (Electronic Approved By ACCEP Conditions of approval, if any, are attack	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar- ted that we send a copy of attachments. approval to resume injection wellbore diagram sho blocation of hole in ca is true and correct. Electronic Submission a For SM EN Committed to AFMSS for pro- JNT c Submission) THIS SPACE F	ed and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nulus to 600 psi for 30 min. A f the pressure test and the char on. wing where packer asing #309744 verified by the BLM Well IERGY COMPANY, sent to the C becessing by ED FERNANDEZ on Title REGUL Date 07/21/20 OR FEDERAL OR STATE O EDWARD TitlePETROLE	psi and ue to njection acker up iter talking i recorder ACCEPTE ACCEPTE ACCEPTE ACCEPTE 07/27/2015 (15EP0037SE) ATORY TECHNICHAN 015 DFFICE USE	NMADED D FOR RECORD D 27 2015 UL 27 2015 AU OF LAND MANAGEMENT AU OF LAND MANAGEMENT AND OF LAND MANAGEMENT				
	failure to be a hole in the case only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a Please submit an updated v is set and the approximate uncrease certify that the foregoing Name (Printed/Typed) LISA HU Signature (Electronic Approved By ACCEP Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con Title 18 U.S.C. Section 1001 and Title 4	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments. approval to resume injection wellbore diagram sho a location of hole in ca b location of hole in ca is true and correct. Electronic Submission a For SM EN Committed to AFMSS for pro- JNT c Submission) THIS SPACE F TED hed. Approval of this notice dos equitable title to those rights in th duct operations thereon.	ad and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nnulus to 600 psi for 30 min. A f the pressure test and the char on. wing where packer asing #309744 verified by the BLM Well IERGY COMPANY, sent to the C becessing by ED FERNANDEZ on Title REGUL Date 07/21/20 OR FEDERAL OR STATE O EDWARD TitlePETROLE es not warrant or he subject lease office Carlsbac	psi and ue to njection acker up iter talking i recorder ACCEPTE ACCEPT	NMADED DFOR RECORD D 27 2015 Jul 27 2015 ANU OF LAND HAANAGEMENT ANU OF LAND HAANAGEMENT AND OF LAND HAANAGEMENT Date 07/27/20				
	failure to be a hole in the cass only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a Please submit an updated v is set and the approximate the foregoing Name (Printed/Typed) LISA HU Signature (Electronic Approved By ACCEP Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fnauduler	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments. approval to resume injection wellbore diagram sho a location of hole in ca is true and correct. Electronic Submission a For SM EN Committed to AFMSS for pro- JNT c Submission) THIS SPACE F TED hed. Approval of this notice doe equitable title to those rights in th duct operations thereon. 13 U.S.C. Section 1212, make it at statements or representations a	ad and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nnulus to 600 psi for 30 min. A f the pressure test and the char on. wing where packer asing #309744 verified by the BLM Well ERGY COMPANY, sent to the C becessing by ED FERNANDEZ on Title REGUL Date 07/21/20 OR FEDERAL OR STATE O EDWARD TitlePETROLE es not warrant or he subject lease a crime for any person knowingly and as to any matter within its jurisdiction.	psi and ue to njection acker up iter talking it recorder ACCEPTE ACCEP	NHASED DEFOR RECORD DEFOR RECORD DEFOR RECORD DEFOR RECORD DATE OF LAND WANAGEMENT AU OF LAND WANAGEMENT Date 07/27/20 ment or agency of the United				
	failure to be a hole in the cass only lost 80 psi in 5 min. An pressure limitations with the permit (permitted injection in above the leak, set the pack with Randy Dade he request calibration certification, see a SM Energy is now awaiting a Please submit an updated v is set and the approximate the foregoing Name (Printed/Typed) LISA HU Signature (Electronic Approved By ACCEP Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fnauduler	sing. The hole was isolate attempt to establish an inj questionable integrity of th iterval: 3,918-4,406') the d er at 3,926' and test the ar ted that we send a copy of attachments. approval to resume injection wellbore diagram sho a location of hole in ca is true and correct. Electronic Submission a For SM EN Committed to AFMSS for pro- JNT c Submission) THIS SPACE F TED hed. Approval of this notice doe equitable title to those rights in th duct operations thereon. 13 U.S.C. Section 1212, make it at statements or representations a	ad and pressure tested to 1,500 jection rate was unsuccessful d he casing. After reviewing the i ecision was made to pick the p nnulus to 600 psi for 30 min. A f the pressure test and the char on. wing where packer asing #309744 verified by the BLM Well IERGY COMPANY, sent to the C becessing by ED FERNANDEZ on Title REGUL Date 07/21/20 OR FEDERAL OR STATE O EDWARD TitlePETROLE es not warrant or he subject lease office Carlsbac	psi and ue to njection acker up iter talking it recorder ACCEPTE ACCEP	NHASED DEFOR RECORD DEFOR RECORD DEFOR RECORD DEFOR RECORD DATE OF LAND HANAGEMENT AU OF LAND HANAGEMENT AU OF LAND HANAGEMENT AU OF LAND HANAGEMENT AU OF LAND HANAGEMENT Date 07/27/20 ment or agency of the United				



GC & Sons

Part No.

) Certificate

ElModelNot <u>an anna SerialNot</u> B<u>900516(11,144</u>) Hife Se

	ef (0.1000) - C.S.S.S.PS	14 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 401 E		PSI Calibrated II		Vertical Vertical	
incr	easing Pressure	Decrea	sing Pressure	Increasi	ng Temperatu	ire Decrea	sing Temperat	ure
Applied Pres	Indicated Press	oiff. App Press	Indicated Press	f. App Press	Indicated Press	Diff App Press	Indicated Press	Diff
0	0	1000	1000 0					
200	200	800	800-0					
400	4000	600	600 0					
600	600	400	400 0					
800	800	200	200 0					
1000	1000	0	0					

This is to certify that this gauge or load cell has been calibrated and tested against NATIONAL INSTITUTE OF STANDARDS AND TECHNOLOGY. Traceable to INSTRUMENTATION BUREAU STANDARDS, Traceable reference Test Gauge Calibration. CC88698 SRECIAL CONDITIONS: Calibrated to standards maintained at Peters Weight Indicator Repair.