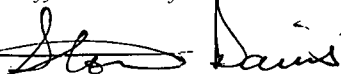


Submit To Appropriate District Office Two Copies District I: 1625 N. French Dr., Hobbs, NM 88240 District II: 811 S. First St., Artesia, NM 88210 District III: 1000 Rio Brazos Rd., Aztec, NM 87410 District IV: 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
District I: 1625 N. French Dr., Hobbs, NM 88240 District II: 811 S. First St., Artesia, NM 88210 District III: 1000 Rio Brazos Rd., Aztec, NM 87410 District IV: 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED AUG 3 2015						1. WELL API NO. 30-015-42894 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name Chaka State 6. Well Number: 3H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										9. OGRID 229137					
8. Name of Operator COG Operating LLC										11. Pool name or Wildcat Forehand Ranch; Wolfcamp (Gas)					
10. Address of Operator 2208 W. Main Street Artesia, NM 88210										17. Elevations (DF and RKB, RT, GR, etc.) 3148' GR					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	N	26	23S	27E		190	South	1980	West	Eddy					
BH:	C	26	23S	27E		667	North	2000	West	Eddy					
13. Date Spudded 3/20/15	14. Date T.D. Reached 4/13/15	15. Date Rig Released 4/16/15			16. Date Completed (Ready to Produce) 5/20/15			17. Elevations (DF and RKB, RT, GR, etc.) 3148' GR							
18. Total Measured Depth of Well 14226'			19. Plug Back Measured Depth 14100'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, Laterolog							
22. Producing Interval(s), of this completion - Top, Bottom, Name 10214-14085' Wolfcamp															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#		464'		17 1/2"		450 sx		0					
9 5/8"		36#		2259'		12 1/4"		850 sx		0					
7"		29#		9290'		8 3/4"		1000 sx		0					
4 1/2"		13.5#		8774-14226'		6 1/8"		600 sx		0					
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET							
						2 7/8"	8875'	8875'							
26. Perforation record (interval, size, and number) 10214-14085' (936) 14110-14120' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10214-14085' AMOUNT AND KIND MATERIAL USED Acid w/78330 gal 7 1/2%; Frac w/7810670# sand & 7649243 gal fluid									
28. PRODUCTION															
Date First Production 7/3/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing								
Date of Test 7/5/15	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl 173	Gas - MCF 1902	Water - Bbl. 2352	Gas - Oil Ratio								
Flow Tubing Press. 2000#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 173	Gas - MCF 1902	Water - Bbl. 2352	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Tyler Deans								
31. List Attachments Surveys, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude			Longitude			NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name: Stormi Davis			Title Regulatory Analyst			Date: 7/31/15						
E-mail Address: sdavis@concho.com															


 8/13/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 603'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2063'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler		T. Mancos	T. McCracken
T. Glorieta	T. Lamar	2267'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon	2313'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon	3118'	T. Dakota	
T. Tubb	T. Brushy Canyon	4212'	T. Morrison	
T. Drinkard	T. Bone Spring Lm	5710'	T. Todilto	
T. Abo	T. 1st Bone Spring	6826'	T. Entrada	
T. Wolfcamp 9110'	T. 2nd Bone Spring	7387'	T. Wingate	
T. Penn	T. 3 rd Bone Spring	8757'	T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

SD
8/12/15

8/2/15