

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

AUG 3 2015

RECEIVED

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-015-42894
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Chaka State
 6. Well Number:
 3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC
 9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210
 11. Pool name or Wildcat
 Forehand Ranch; Wolfcamp (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	26	23S	27E		190	South	1980	West	Eddy
BH:	C	26	23S	27E		667	North	2000	West	Eddy

13. Date Spudded 3/20/15
 14. Date T.D. Reached 4/13/15
 15. Date Rig Released 4/16/15
 16. Date Completed (Ready to Produce) 5/20/15
 17. Elevations (DF and RKB, RT, GR, etc.) 3148' GR

18. Total Measured Depth of Well 14226'
 19. Plug Back Measured Depth 14100'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run CNL, Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10214-14085' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	464'	17 1/2"	450 sx	0
9 5/8"	36#	2259'	12 1/4"	850 sx	0
7"	29#	9290'	8 3/4"	1000 sx	0
4 1/2"	13.5#	8774-14226'	6 1/8"	600 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8875'	8875'

26. Perforation record (interval, size, and number)
 10214-14085' (936)
 14110-14120' (60)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10214-14085' Acdz w/78330 gal 7 1/2%; Frac w/7810670# sand & 7649243 gal fluid

28. PRODUCTION

Date First Production 7/3/15
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing
 Date of Test 7/5/15
 Hours Tested 24
 Choke Size 22/64"
 Prod'n For Test Period
 Oil - Bbl 173
 Gas - MCF 1902
 Water - Bbl. 2352
 Gas - Oil Ratio
 Flow Tubing Press. 2000#
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl. 173
 Gas - MCF 1902
 Water - Bbl. 2352
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Tyler Deans

31. List Attachments
 Surveys, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 7/31/15

E-mail Address: sdavis@concho.com

PID
 8/13/15

