

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
DISTRICT
AUG 3 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-43026
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name CTA State Com			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							6. Well Number: 6H			
8. Name of Operator COG Operating LLC							9. OGRID 229137			
10. Address of Operator 2208 W. Main Street Artesia, NM 88210							11. Pool name or Wildcat Santo Nino; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	18S	30E		315	South	150	East	Eddy
BH:	M	32	18S	30E		385	South	340	West	Eddy
13. Date Spudded 5/6/15	14. Date T.D. Reached 5/19/15		15. Date Rig Released 5/21/15		16. Date Completed (Ready to Produce) 7/2/15			17. Elevations (DF and RKB, RT, GR, etc.) 3452' GR		
18. Total Measured Depth of Well 12765'			19. Plug Back Measured Depth 12715'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8535-12675' Bone Spring										

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	485'	17 1/2"	650 sx	0
9 5/8"	36#	2030'	12 1/4"	725 sx	0
5 1/2"	17#	12765'	8 3/4"	2700 sx	0

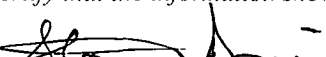
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7825'	
26. Perforation record (interval, size, and number) 8535-12615' (504) 12665-12675' (60)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8535-12615' AMOUNT AND KIND MATERIAL USED Acidz w/85631 gal 7 1/2%; Frac w/6301510# sand & 5192915 gal fluid			

PRODUCTION

Date First Production 7/2/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/13/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 855	Gas - MCF 800	Water - Bbl 866	Gas - Oil Ratio
Flow Tubing Press. 400#	Casing Pressure 220#	Calculated 24-Hour Rate	Oil - Bbl 855	Gas - MCF 800	Water - Bbl 866	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Tyler Deans	
31. List Attachments Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 7/30/15

E-mail Address: sdavis@concho.com

8/19/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 579'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 1547'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates 1858'	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2070'	T. Devonian		T. Cliff House	T. Leadville
T. Queen 2759'	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T.		T. Gallup	T. Ignacio Otzte
T. Paddock	T.		Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 434'		T. Dakota	
T. Tubb	T. Cherry Canyon 3540'		T. Morrison	
T. Drinkard	T. Brushy Canyon 3860'		T. Todilto	
T. Abo	T. Bone Spring Lm 5436'		T. Entrada	
T. Wolfcamp	T. 1st Bone Spring 7372'		T. Wingate	
T. Penn	T. 2 nd Bone Spring 8225'		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

2/13/15
CAB
JED

8/3/15
JMS