

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 District II - (575) 748-1283
 District III - (505) 334-6178
 District IV - (505) 476-3460

NM OIL CONSERVATION State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

AUG 3 2015
 RECEIVED

WELL API NO. 30-015-42894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chaka State
8. Well Number 3H
9. OGRID Number 229137
10. Pool name or Wildcat Forehand Ranch; Wolfcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3148' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
 Unit Letter N : 190 feet from the South line and 1980 feet from the West line
 Section 26 Township 23S Range 27E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Completion Operations <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/23/15 to 4/29/15 MIRU. Set test plug & test to 9500# 15 mins. Good test. Test intermediate csg to 1500# for 15 mins. Test 7" csg & 4 1/2" liner to 8500# for 15 mins. Perf 14110-14120' (60).
- 5/5/15 to 5/16/15 Set CBP @ 14100' & test to 5505#. Good test. Perforate 10214-14085' (936). Acadz w/78330 gal 7 1/2% acid. Frac w/7810670# sand & 7649243 gal fluid.
- 5/18/15 Drilled CFP's & circulate clean.
- 5/19/15 to 5/20/15 Set 2 7/8" 6.5# L-80 tbg & pkr @ 8875'. SI. W/O tank battery & gas sales line.
- 6/18/15 Began flowing back & testing.

Spud Date: 3/20/15 Rig Release Date: 4/16/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stormi Davis* TITLE: Regulatory Analyst DATE: 7/31/15
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: *R. Dale* TITLE DIST. SUPERVISOR DATE 8/14/15
 Conditions of Approval (if any):