

NM OIL CONSERVATION

CD Atesia DISTRICT

JUN 11 2015

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY
3. Address P O BOX 2760 MIDLAND, TX 79702
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
14. Date Spudded 08/31/2014
15. Date T.D. Reached 10/14/2014
16. Date Completed 12/08/2014
17. Elevations (DF, KB, RT, GL)\* 3233 GL

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals
26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production M/BBL

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production M/BBL

ACCEPTED FOR RECORD
FLOWS FROM WELL
JUN 1 2015
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Handwritten signature/initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3788	4660	SANDSTONE,SILTSTONE,SHALES	RUSTLER	861
CHERRY CANYON	4660	5902	SANDSTONE,SILTSTONE,SHALES	SALADO/T. SALT	1112
BRUSHY CANYON	5902	7308	SANDSTONE,SILTSTONE,SHALES	B. SALT	3780
L. BRUSHY CANYON	7308	7570	SANDSTONE,SILTSTONE,SHALES	BELL CANYON	3788
BONE SPRING	7570	8505	LIMESTONE,SHALES,SANDSTONE	CHERRY CANYON	4660
1ST BONE SPRING SAND	8505	9338	LIMESTONE,SHALES,SANDSTONE	BRUSHY CANYON	5902
2ND BONE SPRING SAND	9338	10044	LIMESTONE,SHALES,SANDSTONE	BONE SPRING	7570
2ND BONE SPRING SHALE	10044	10496	LIMESTONE,SHALES,SILTSTONE	2ND BONE SPRING SND	9338

32. Additional remarks (include plugging procedure):

\*\*\*\*CONFIDENTIAL COMPLETION\*\*\*\*

TOC on 9-5/8" csg by temp survey  
TOC on 5-1/2" csg by RCBL

Well currently flowing up casing. Tbg will run when pressure declines enough to do so safely,

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #288959 Verified by the BLM Well Information System.  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015 ()

Name(please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 01/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*

**Additional data for transaction #288959 that would not fit on the form**

32. Additional remarks, continued