

State of New Mexico  
Energy, Minerals and Natural Resources  
JUL 24 2015  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
RECEIVED

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>WELL API NO. 30-015-25653</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Devon Energy Production Company, L.P.</p>		<p>7. Lease Name or Unit Agreement Name HB 2 State</p>
<p>3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102</p>		<p>8. Well Number 1</p>
<p>4. Well Location Unit Letter <u>2</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24S</u> Range <u>29E</u> NMPM Eddy County, NM</p>		<p>9. OGRID Number 6137</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>10. Pool name or Wildcat 74480 Ceder Canyon; Morrow (Gas)</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporary Abandon MIT & Chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/14/2015— Rig up power swivel on tubing and attempt to release packer. Unable to release packer. Worked tubing and was finally able to release from on/off tool. Trip out with and found 2 joints completely plugged with salt @ 12,111'. Recovered a total of 416 joints, 12' of tubing subs and 4-1/2"X2-3/8" Guiberson XL on/off tool.

7/15/2015—SICP 0 psi. Picked up and trip in hole with 5" TS RBP, Retrieving tool and 415 jts 2-3/8" tubing. Set RBP @ 13,279'. Pick up and circulate 500 bbls 4% KCL with CRW-132 Baker corrosion inhibitor. Pressure test casing to 900 psi and held for 10 min without any pressure loss.

7/16/2015 – SICP 0 psi. Called Richard Inge with OCD for witness and received verbal to continue without witness. Rig up chart recorder on casing. MIT test casing to 700 psi, hold for 40 min. Lost 18 psi, good test. Spotted 400 lbs 12/20 sand on top of RBP and tagged @ 13,239' (40' sand). Picked up to 13,171' with 412 joints 2-3/8" tubing and RBP retrieval tool. Nipple up and test wellhead to 700 psi for 10 minutes.

See attached MIT chart tested 7/16/2015.

Temporary Abandoned Status Approved

Until 7/1/2019  
LAST PROD 7/1/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Compliance Assoc. DATE: 7/22/2015

Type or print name: Rebecca Deal E-mail address: Rebecca.deal@dmn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 7/30/15

Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: H B 2 State 1		Field: Cedar Canyon	
Location: Sec 2-24S-29E		County: Eddy	State: NM
Elevation: 3,067		Spud Date:	Compl Date:
API#: 30-015-25653	Prepared by: Mitchel Doolin	Date: 7/22/15	Rev:

**Tbg Details**

412 jts, 2-3/8", 4.7#, N-80 Tbg  
RBP Retrieval tool @ 13,171'

17-1/2" Hole  
13-3/8", 61#, K55, ST&C, @ 275'

12-1/4" Hole  
10-3/4", 60.7#, HC-95, @ 3,025'

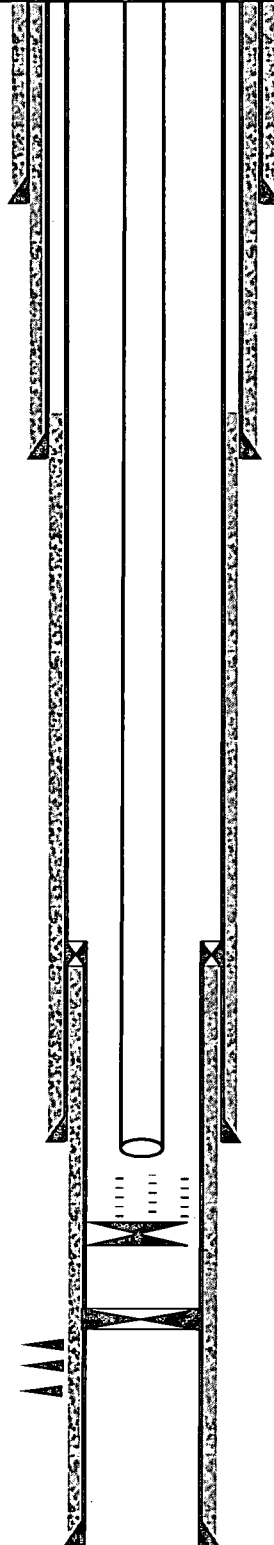
Top of 5" Liner @ 9,924'

9-1/2" Hole  
7-5/8", 33.7/39#, P110/C-95, @ 10,430'  
7-5/8", 33.7#, P-110, 0-2,955'  
7-5/8", 39#, C-95, 2,955-7,096'  
7-5/8", 33.7#, P-110, 7,096'-10,430'

**Perforations (Morrow) 11/19/1986**

13,449' - 13,451'  
13,454' - 13,462'  
13,556' - 13,564'  
13,574' - 13,576'

6-1/2" Hole  
5", 18#, N-80, @ 14,030'



EOT @ 13,171'

40' sand place on top of RBP (tagged 13,239' 7/16/2015)  
Set RBP @ 13,279' (7/15/2015)

Arrowset packer @ 13,325'

