

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011												
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> AUG 3 2015				1. WELL API NO. 30-015-42937 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Man State 6. Well Number: 2H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator COG Operating LLC						9. OGRID 229137												
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Travis; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	32	18S	28E		2310	South	190	West	Eddy								
BH:	I	32	18S	28E		2258	South	397	East	Eddy								
13. Date Spudded 3/30/15	14. Date T.D. Reached 4/9/15	15. Date Rig Released 4/11/15		16. Date Completed (Ready to Produce) 5/2/15		17. Elevations (DF and RKB, RT, GR, etc.) 3551' GR												
18. Total Measured Depth of Well 11355'		19. Plug Back Measured Depth 11330'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name 7014-11305' Bone Spring																		
<b>CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		36#		985'		12 1/4"		500 sx		0								
5 1/2"		17#		11355'		8 3/4"		2300 sx		0								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						2 7/8"	6963'		6357'									
26. Perforation record (interval, size, and number)  7014-11305' (1044)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7014-11305'</td> <td>Acid w/172469 gal 7 1/2%; Frac w/6568569# sand &amp; 5773417 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7014-11305'	Acid w/172469 gal 7 1/2%; Frac w/6568569# sand & 5773417 gal fluid				
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<b>28. PRODUCTION</b>																		
Date First Production 5/11/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 5/31/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 352	Gas - MCF 292	Water - Bbl. 2008	Gas - Oil Ratio											
Flow Tubing Press. 130#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 352	Gas - MCF 292	Water - Bbl. 2008	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tyler Deans												
31. List Attachments Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature  E-mail Address: sdavis@concho.com			Printed Name: Stormi Davis			Title Regulatory Analyst			Date: 7/27/15									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates 598'	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 970'	T. Devonian		T. Cliff House	T. Leadville
T. Queen 1580'	T. Silurian		T. Menefee	T. Madison
T. Grayburg 1808'	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T.		T. Gallup	T. Ignacio Otzie
T. Paddock	T.		Base Greenhorn	T. Granite
T. Blinebry	T.		T. Dakota	
T. Tubb	T. Tansill 498'		T. Morrison	
T. Drinkard	T. Brushy Canyon 2420'		T. Todilto	
T. Abo	T. Bone Spring Lm 2772'		T. Entrada	
T. Wolfcamp	T. 1 <sup>st</sup> Bone Spring 5646'		T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring 6666'		T. Chinle	
T. Cisco (Bough C)			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology