Office Office	State of New Mo		Form C-103
District I - (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-33134
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name JAKE STATE	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well X Gas Well Other		4	
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323	
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		10. Pool name or Wildcat BLACK RIVER SW (MORROW)	
4. Well Location GPS Y- LAT 32.17633 X-LONG104.25297			
Unit Letter E: 1,650 feet from the NORTH line and 660 feet from the WEST line			
Section 36 Township 24-S Range 26-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,340' KB			
PARTIES AND THE PARTIES AND TH			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUE		SSEQUENT REPORT OF:	
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	1	RILLING OPNS. PAND A X
PULL OR ALTER CASING DOMAINGLE	MULTIPLE COMPL	CASING/CEMEN	II JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 360' TOC SURF. 9 5/8" 36# @ 2,000', TOC SURF. 7" 26# @ 8,913' TOC @ 1,800' TS, 4 ½" LINER 8,702'-11,799', PERFS 9,965'-11,424', CIBP'S @ 11,480', 11,304', 9,915' 7/24/15 MOVE IN & RIG UP, ROBBY KISER WSM CHEVRON NOTIFIED RANDY DADE W/NMOCD.			
7 / 26 / 15 RIH TO 9,920' RANDY DADE OK TO SPOT PLUG, MIX & SPOT 25 SX CL "H" CEMENT FROM 9,920'-9,568'. PU & REV OUT, TEST TO 500#, CIR W/ 10# SALT GEL.			
7 / 27 / 15 PU TO 8,916', MIX & SPOT 50 SX CL "H" CEMENT FROM 8,916'-8,510', WOC TAG 8,664', OK BY RANDY DADE. PU 6,523', MIX & SPOT 40 SX CL "H" CEMENT FROM 6,523'-6,300', PU TO 4,526' MIX & SPOT 45 SX CL "C" 4,526'-4,281'			
7 / 28 / 15 PRESSURED TEST CASING 500#, MIX & SPOT 40 SX CL "C" CEMENT FROM 2,105'-1,860', WOC TAG @ 1,886', POOH, RIG UP WIRELINE, RIH PERF @ 460', MIX & CIRCULATE 300 SX CL "C" CEMENT FROM 460'- 3' CIRCULATE CEMENT BACK TO SURFACE ON BOTH STRINGS, NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS AND COA'S PROVIDED.			
CLASS " H & C " CEMENT USEI) & IN A CLOSED LOOP SYS?	ГЕМ.	Approved for plugging of well hore only.
Spud Date:	Rig Release Da	ate:	Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.smard.state.nm.us/ocd.
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
nereby certify that the information above is true and complete to the best of my knowledge and benefit			
SIGNATURE	TITLE_Agei	nt Chevron U.S.A	DATE 07 / 29 / 15
Type or print nameMonty L. McCarver E-mail address: _monty.mccarver@cjes.com PHONE: _713-325-6288			
APPROVED BY: STORAL TITLE DISTERSION DATE 8/14/15			
Conditions of Approval (if any):			
Conditions of Approval (if any): **Example 1.			