Forfin 3170-5 (Argust 7)		UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NMNM29270	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well I. Type of Well Image: Constraint of the second seco						8. Well Name and No. MultipleSee Attached		
2. Name of Operator Contact: MIKE BARRETT						9. API Well No. MultipleSee Attached		
LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com 3a. Address 3b. Phone No. (include area code)						10. Field and Pool, or Exploratory		
1111 BAGBY STREET SUITE 4600 Ph: 575-6 HOUSTON, TX 77002 Fx: 575-6				23-8424		RED LAKE RED LAKE SAN ANDRES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State	
MultipleSee Attached				EDDY COL			⁄, ΝΜ	
·]	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF S	TPE OF SUBMISSION TYPE OF ACTION							
□ Notice of I	Intent			Deepen 🔲 Pro		ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report		Alter Casing		cture Treat	C Reclam		 Well Integrity Other Venting and/or Flari 	
☐ Final Abandonment Notice		 Casing Repair Change Plans 		w Construction g and Abandon	Recomp	olete arily Abandon		
		Convert to Injection		g Back	 Water Disposal 		ng	
If the proposal Attach the Bor following com testing has bee determined tha	is to deepen direction ad under which the wo pletion of the involvec in completed. Final Al at the site is ready for f	• •	, give subsurface e the Bond No.'c esults in a multip led only after all	e locations and meas on file with BLM/BI ble completion or rec requirements, inclu	A. Required su A. Required su completion in a ding reclamatio	rtical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Flared gas (Flares were	intermitting. Pleas	a Plant keeping the Acid se see flare volumes repo	orted for Jan,	Feb 2014.	mum operatii	ng volume.		
Flared Gas	Volume for Jan 20)14 - 17 mcf						
Flared Gas Volume for Feb 2014 - 86 mcf				NM OIL CONSERVATION				
Please see	attached well'list f				ARTESIA DISTRICI			
			Accepte	d for record		APR 06 29	5	
e'			N	NOCD	/			
			ري	<u> </u>	5) 	
14. I hereby certi	fy that the foregoing is	Electronic Submission #	(RESOURCES	ILÁ LP, sent to	the Carlsbad	1.		
Name(Printed/Typed) TRISH MEALAND				Title PRODUCTION ANALYST				
Signature (Electronic Submission)				Date 05/15/2014				
		THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE	1	
A approved By	Title Al 11 (21) Date							
certify that the appli	d. Approval of this notice does itable title to those rights in the ct operations thereon.	s not warrant or e subject lease	Office					
Title 18 U.S.C. Sect States any false, fi	ion 1001 and Title 43 ctitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction	d willfully to ma	ake to any department or	agency of the United	
	** BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLI) ** BLM REVISE) **	

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Eagle 34 Btty NMNM29270

Eagle 34 P Federal #38 Eagle 34 P Federal #59

30-015-32871 30-015-39767

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