

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88241
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 ARTESIA DISTRICT
 RECEIVED AUG 31 2015

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-42407
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Layla 35 W2OB Fee
 6. Well Number: 3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company
 9. OGRID 14744

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241
 11. Pool name or Wildcat
 Culebra Bluff; Wolfcamp South (Gas) 75750

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	35	23S	28E		185	South	2435	East	Eddy
BH:	B	35	23S	28E		328	North	2153	East	Eddy

13. Date Spudded 02/02/15
 14. Date T.D. Reached 03/07/15
 15. Date Rig Released 03/12/15
 16. Date Completed (Ready to Produce) 08/22/15
 17. Elevations (DF and RKB, RT, GR, etc.) 3010' GL
 18. Total Measured Depth of Well 15230' (MD)
 19. Plug Back Measured Depth 15215' (MD)
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11095' MD - 15210' MD Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	498'	17 1/2"	500	Surface
9 5/8"	36#	2600'	12 1/4"	750	Surface
7"	26#	10675 MD	8 3/4"	1200	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9913' (MD)	15230' (MD)	NA				

26. Perforation record (interval, size, and number)
 20 Stages
 760 holes, 0.42" EHD, 60 deg phasing
 11095' MD - 15210' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11095' - 15210' MD	Frac w/7,612,652 gals Slickwater, carrying 4,705,680# 100 Mesh Sand & 1,826,040# 40/70 sand & 450,050# 40/70 Oil Plus Sand

28. PRODUCTION

Date First Production 08/22/15
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/24/15	24 hrs	18/48	24 hrs	252	1832	1656	7270

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	3800		252	1832	1656	57.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, EOW report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title 08/26/15 Date
 E-mail Address: jlathan@mewbourne.com

