

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88200
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
NEW OIL CONSERVATION
ARTESIA DISTRICT
AUG 31 2015

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42712
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Big Sinks I A3OB Fee
6. Well Number: 2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Jennings, Bone Spring West 97860

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	12	26S	31E		410	North	1980	East	Eddy
BH:	B	1	26S	31E		337	North	2275	East	Eddy

13. Date Spudded 05/13/15	14. Date T.D. Reached 06/02/15	15. Date Rig Released 06/05/15	16. Date Completed (Ready to Produce) 08/19/15	17. Elevations (DF and RKB, RT, GR, etc.) 2968' GL
18. Total Measured Depth of Well 14295'	19. Plug Back Measured Depth 14295' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9645' MD - 14290' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# & 48#	1364'	17 1/2"	1150	Surface
9 3/8"	40# & 36#	4209'	12 1/4"	1600	Surface
7"	26#	9495'	8 3/4"	900	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8427' (MD)	14295' (MD)	300		2 3/4"	8370	

26. Perforation record (interval, size, and number) 20 Stages 760 holes, 0.42" EHD, 60 deg phasing 9645' MD - 14290' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9645' - 14290' MD	Frac w/20,000 gals 10% acid, 7,734,933 gals slickwater, carrying 4,569,140# 100 Mesh Sand & 1,829,900# 40/70 white sand & 410,540# 40/70 Oil Plus Sand

28. PRODUCTION

Date First Production 08/22/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift	Well Status (Prod. or Shut-in) Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24 hrs	NA	Test Period 24 hrs	115	211	2781	1835
Flow Tubing Press. 685	Casing Pressure 1400	Calculated 24-Hour Rate	Oil - Bbl:	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 48.8	
			115	211	2781		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Nick Thompson

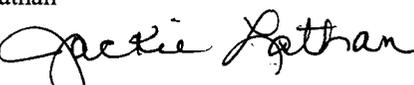
31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, End of well report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature  Name Hobbs Regulatory Title 08/25/15 Date 

E-mail Address: jlathan@mewbourne.com

