

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST 30-005-63287

Operator	<u>YATES Petroleum Corp.</u>			Lease	<u>ALLIED AUS St. Com</u>		Well No.	<u>2</u>
Location of Well	Unit	Sec.	Twp	Rge	County			
	<u>L</u>	<u>33</u>	<u>9S</u>	<u>26E</u>	<u>CHAVES</u>			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>WOLF CAMP</u>		<u>GAS</u>	<u>Flow</u>	<u>CSG</u>		<u>24/64</u>	
Lower Compl	<u>ORDOVICIAN</u>		<u>GAS</u>	<u>Flow</u>	<u>TBG</u>		<u>24/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45 10-10-05

Well opened at (hour, date): 13:00 10-11-05

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>125</u>	<u>658</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>130</u>	<u>658</u>
Minimum pressure during test.....	<u>125</u>	<u>110</u>
Pressure at conclusion of test.....	<u>130</u>	<u>135</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>548</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>12:45 10-11-05</u>	Total Time On Production <u>23 3/4 Hrs</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>0</u>	Gas Production During Test <u>601</u> MCF; GOR _____	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:15 10-12-05

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>198</u>	<u>230</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>198</u>	<u>870</u>
Minimum pressure during test.....	<u>120</u>	<u>230</u>
Pressure at conclusion of test.....	<u>120</u>	<u>835</u>
Pressure change during test (Maximum minus Minimum).....	<u>78</u>	<u>640</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>11:50 10-13-05</u>	Total time on Production <u>24 1/2 Hrs</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>0</u>	Gas Production During Test <u>23</u> MCF; GOR _____	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

YATES Petroleum Corp.

Operator

Signature

Jeff Deck

Printed Name

10-13-05

622-9874

Title

Measurement Tech.

OIL CONSERVATION DIVISION

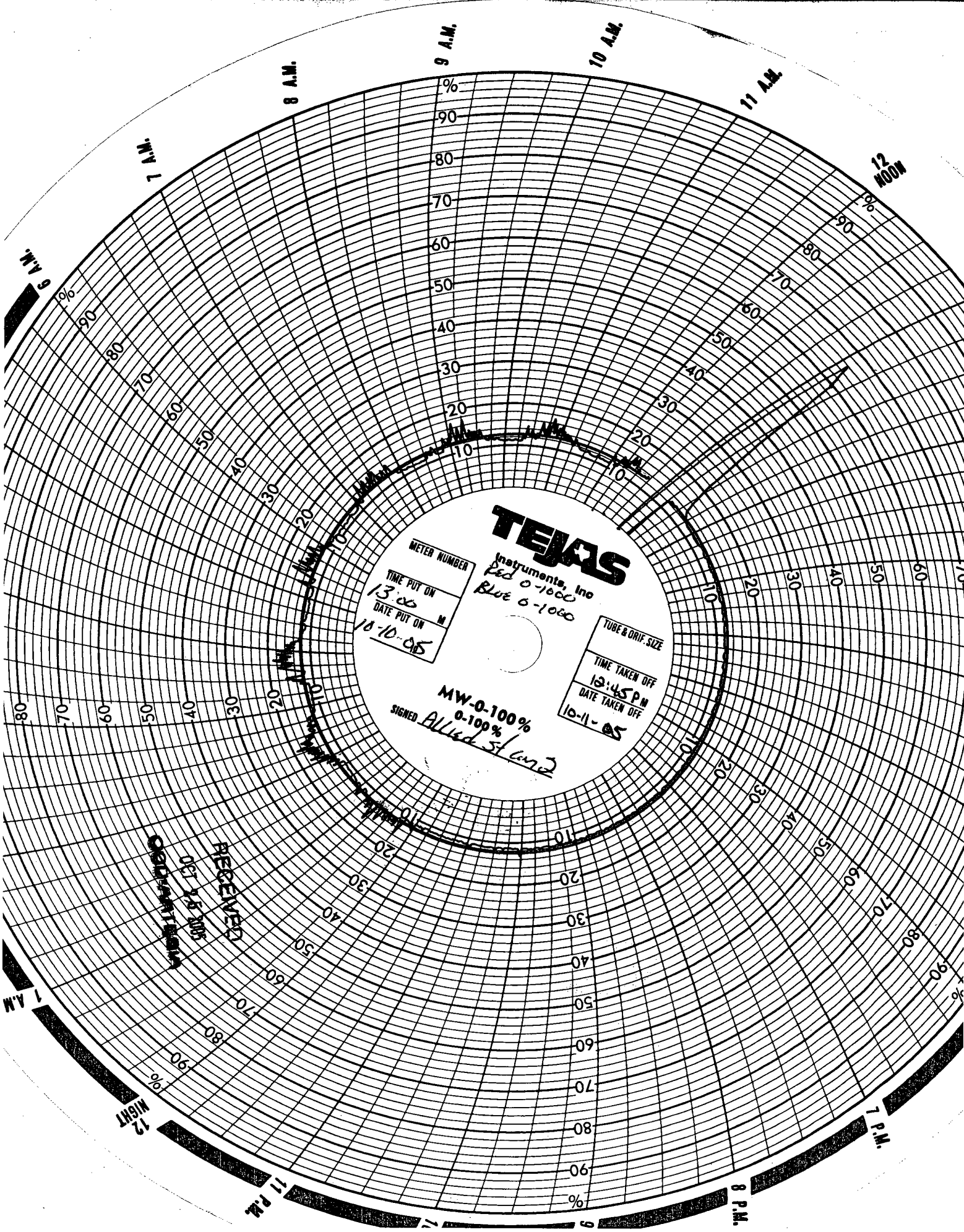
NOV 2 2005

Date Approved

By

Title

Field Supervisor



TEXAS

Instruments, Inc
Red 0-1000
Blue 0-1000

METER NUMBER

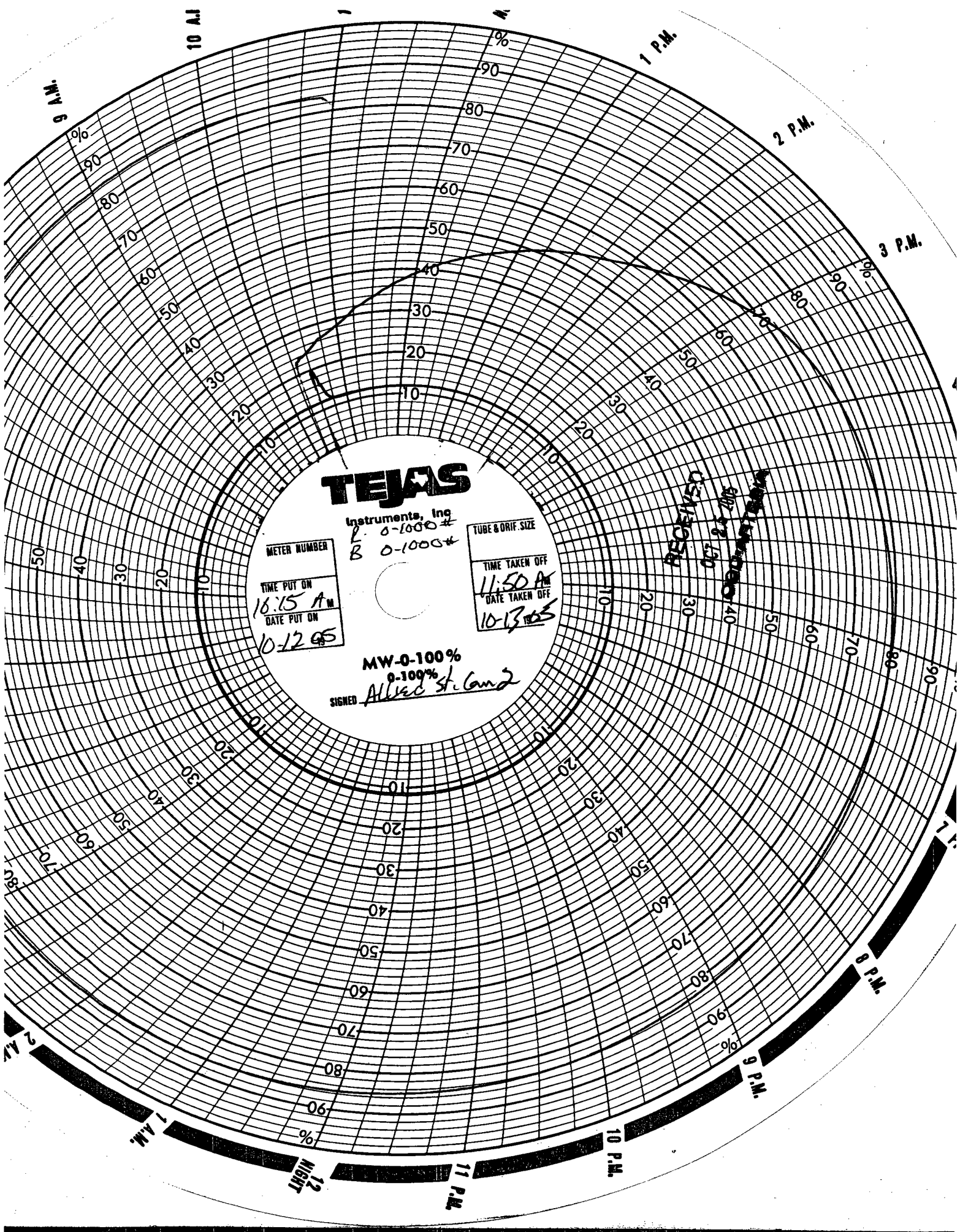
TIME PUT ON
13:00
DATE PUT ON
10-10-05

TUBE & ORIF. SIZE

TIME TAKEN OFF
12:45 P.M.
DATE TAKEN OFF
10-11-05

MW-0-100%
0-100%
Signed *Allied St. Louis*

RECEIVED
OCT 14 2005
OCCIDENTAL



TEXAS

Instruments, Inc.

L. 0-1000#

B 0-1000#

METER NUMBER

TIME PUT ON

10:15 A.M.

DATE PUT ON

10-12-95

TUBE & ORIF. SIZE

TIME TAKEN OFF

11:50 A.M.

DATE TAKEN OFF

10-13-95

MW-0-100%

0-100%

SIGNED *Allied St. Land*

RECEIVED

10-13-95

11:50 A.M.