

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-28904

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Todd 13B Fed

8. Well Number 2

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9. OGRID Number

6137

OCT 26 2005

10. Pool name or Wildcat

Ingle Wells

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615

4. Well Location

Unit Letter **B** : **990** feet from the **North** line and **1930** feet from the **East** line  
Section **13** Township **23S** Range **31E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3498' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Convert to SWD (SWD-934) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU on 10/10/05. Set CIBP @ 6070'. Dumped 35' cement on top. New PBD @ 6035'.
2. Perforated Delaware Cherry Canyon from 5760' to 5862', 4 SPF, 90° phased.
3. Acidized with 3000 gallons 7.5% NeFe.
4. Fraced with 120K# 12/20 brown sand.
5. Ran 5-1/2" plastic coated packer and 2-7/8", 6.5#, IPC tubing. Set packer at 5735'.
6. Ran step rate injection test. .5 BPM @ 0#; 1 BPM @ 50#; 2 BPM @ 150#; 3 BPM @ 250#; 4 BPM @ 350#.
7. Pressured up casing to 320 PSI and ran MIT test. Witnessed by OCD.
8. Commenced water injection on 10/19/05. Injected 884 BW, 160# TP, 0# CP. Injection in Delaware Cherry Canyon from 5760' to 5862'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 10/24/05

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dvnm.com

Telephone No. 405-552-4615

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE NMOCD

Conditions of Approval (if any):

Accepted for record - NMOCD

NOV 2 2005

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Todd 13B Federal #2		Field: Ingle Wells (Delaware)	
Location: Sec 13-T23S-R31E; 990' FNL & 1930' FEL		County: Eddy	State: NM
Elevation: 3498' GL		Spud Date: 3/12/97	Compl Date: 5/15/97
API#: 30-015-28904	Prepared by: Ronnie Slack	Date: 10/18/05	Rev:

**CURRENT**  
Commenced Injection 10/19/05

17-1/2" hole  
13-3/8", 48#, H40, @ 894'  
Cmt'd w/ 775 sxs to surface

TOC @ 3338' (CBL)

11" Hole  
8-5/8", 32#, J55, @ 4364'  
Cmt'd w/ 1120 sxs to surface

SWD Conversion: Commenced Injection 10/19/05  
**DELAWARE** (perfed 10-10-05)  
5,760' - 5,862'  
10-11-05: acidized w/3000 gals 7.5% NEFe  
10-13-05: fraced w/120K# 12/20 brown sand  
10-19-05: 884 BWIPD, 160# TP, 0# CP

**DELAWARE** (perfed 5/10/97)  
8,134' - 8,144' LBC "E"  
8,176' - 8,216' LBC "D"  
8,305' - 8,329' LBC "B"  
acidized & frac'd  
5/26/97: 36 BO, 28 Mcf, 284 BW, on pump

**DELAWARE** (perfed 4/18/97)  
8,510' - 8,521'  
acidize & frac'd

7-7/8" Hole  
5-1/2", 15.5# & 17#, J55, @ 8740'  
Cmt'd w/ 970 sxs. TOC @ 3338' (CBL)

2-7/8", 6.5#, IPC Tubing

On/Off Tool  
Arrow Set Plastic Coated Packer @ 5735' (10-17-05)

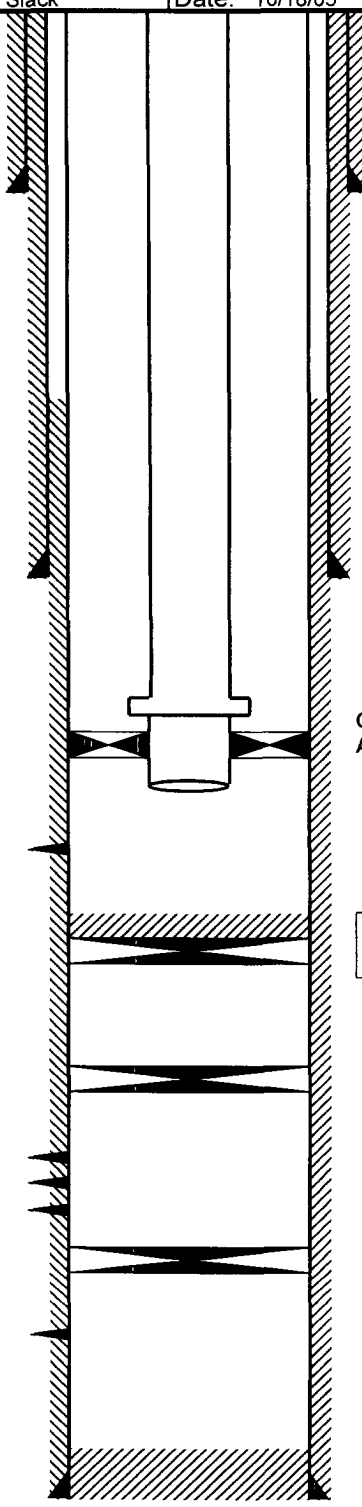
35' cement on top  
Set CIBP @ 6070' (10-10-05)

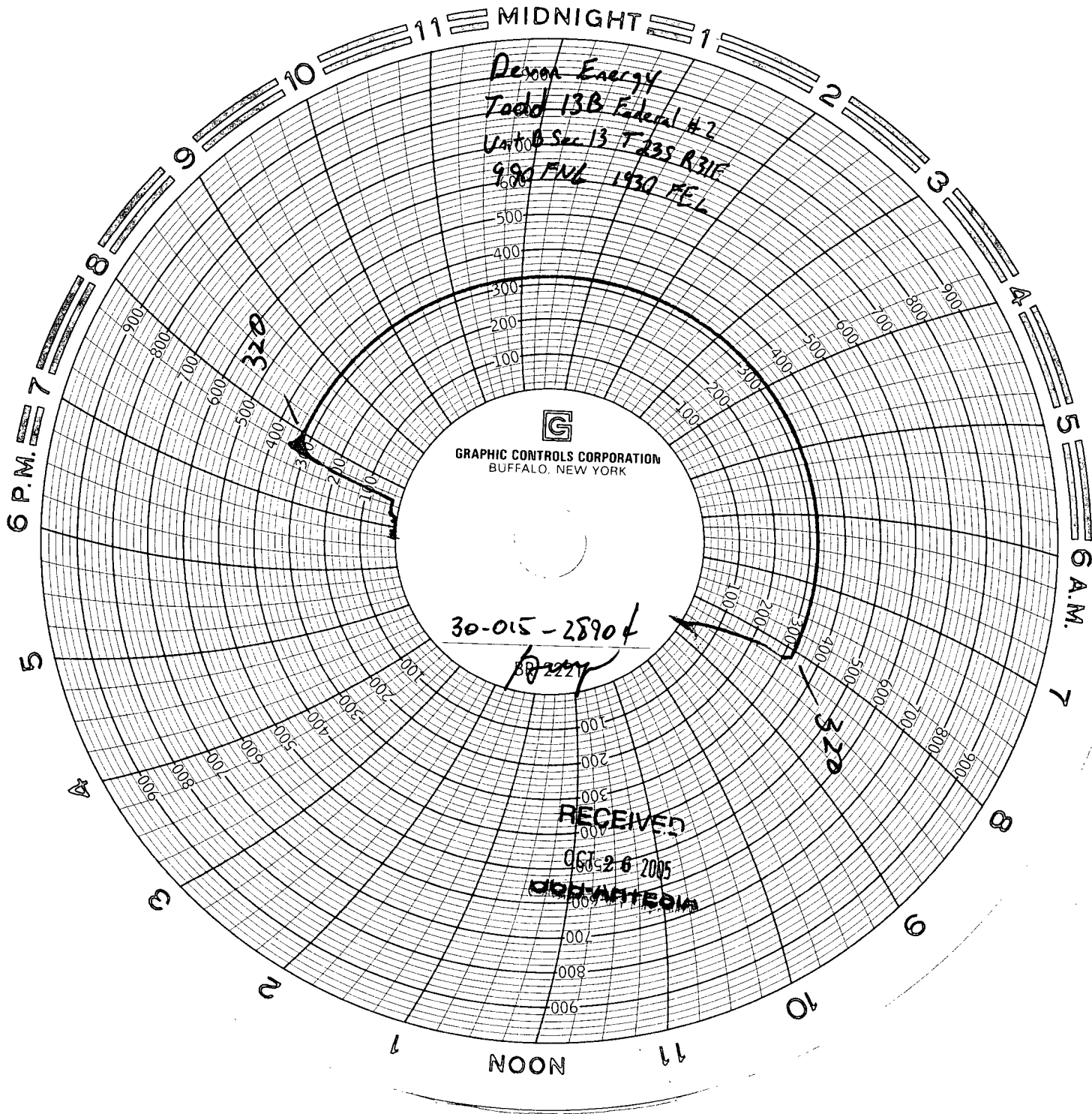
CIBP @ 8078' (set 6/8/2000)

CIBP @ 8460' (set 5/10/97)

PBD @ 8,651'

TD @ 8,741'





Descon Energy  
Tadd 13B Federal #2  
Unit B Sec 13 T 23S R 31E  
990 FNL 1930 FEL

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-015-28904

RECEIVED

06-26-2005

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