

NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator Devon Louisiana Corporation Lease Parkway West Unit Well No. 12
Location Of Well: Unit E Section 21 Township T19S Range R29E County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Atoka	Gas	Flow	CSG	
Lower Completion	Morrow	Gas	Flow	TBG	

Both zones shut-in at (hour, date): 10/24/2005 8:25am **FLOW TEST NO. 1** 30-015-31295

Well opened at (hour, date): 10/25/2005 8:50am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	XXX	
Pressure at beginning of test.....	281#	330#
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	281#	336#
Minimum pressure during test.....	21#	330#
Pressure at conclusion of test.....	80#	333#
Pressure change during test (Maximum minus Minimum).....	260#	6#
Was pressure change an increase or a decrease?.....	Decrease	Increase

Well closed at (hour, date): 10/26/2005 9:10am Total Time On Production 24 hours 20 minutes

Oil Production During Test: 0 bbls; Grav. _____; Gas Production During Test: 603.8 MCF; GOR _____

Remarks: _____

Both zones shut-in at (hour, date): 10/26/2005 9:10am **FLOW TEST NO. 2**

Well opened at (hour, date): 10/27/2005 10:00am

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		XXX
Pressure at beginning of test.....	842#	335#
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	894#	335#
Minimum pressure during test.....	842#	22#
Pressure at conclusion of test.....	894#	22#
Pressure change during test (Maximum minus Minimum).....	52#	313#
Was pressure change an increase or a decrease?.....	Increase	Decrease

Well closed at (hour, date): 10/28/2005 10:00am Total Time On Production 24 hours

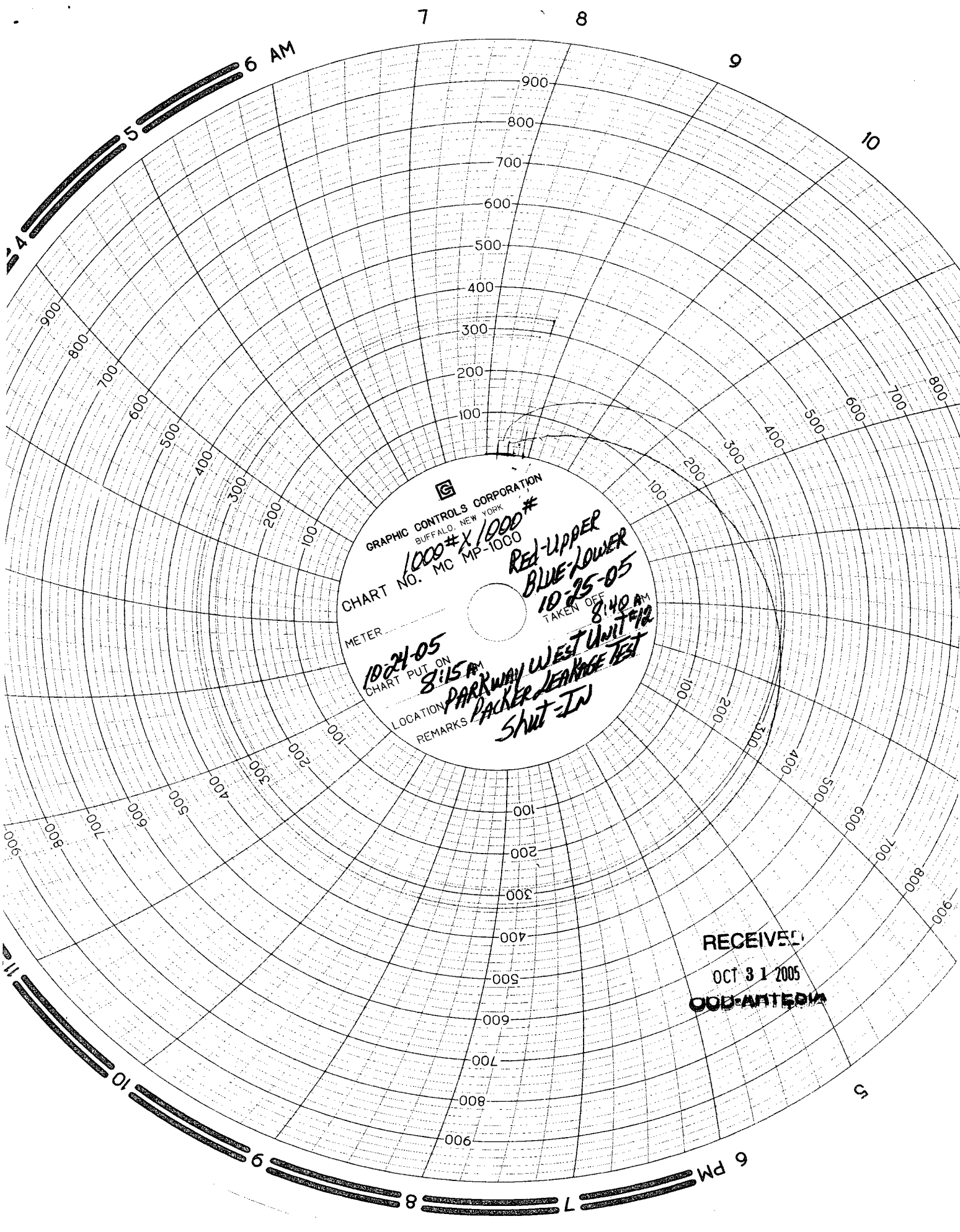
Oil Production During Test: 0 bbls; Grav. _____; Gas Production During Test: 123.7 MCF; GOR _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved NOV 1 2005 20
New Mexico Oil Conservation Division
By [Signature]
Field Supervisor

Operator Wildcat Measurement Service
By [Signature]
Title Don Norman/Technician
E-mail Address _____
Date 10/31/2005



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. *1000# X 1000#*
MC MP-1000

RED-UPPER
BLUE-LOWER
10-25-05
TAKEN OFF

METER

10-24-05
CHART PUT ON

8:15 AM
LOCATION

PARKWAY WEST UNIT #12
REMARKS *PACKER LEAKAGE TEST*
SHUT-IN

RECEIVED

OCT 31 2005

ODD-ANTENNA

Atoka 126925.1

8

9

10

6 AM

4

5

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
1000#X1000#
CHART NO. MC MP-1000

RED-UPPER
BLUE-LOWER
10-26-05
TAKEN OFF
9:05 A

METER

10:25-05
CHART PUT ON
8:40 AM

LOCATION PARKWAY WEST Unit #12

REMARKS PARKER LEAK TEST
FLOW-UPPER

RECEIVED

OCT 31 2005

COPIES

5

6 PM

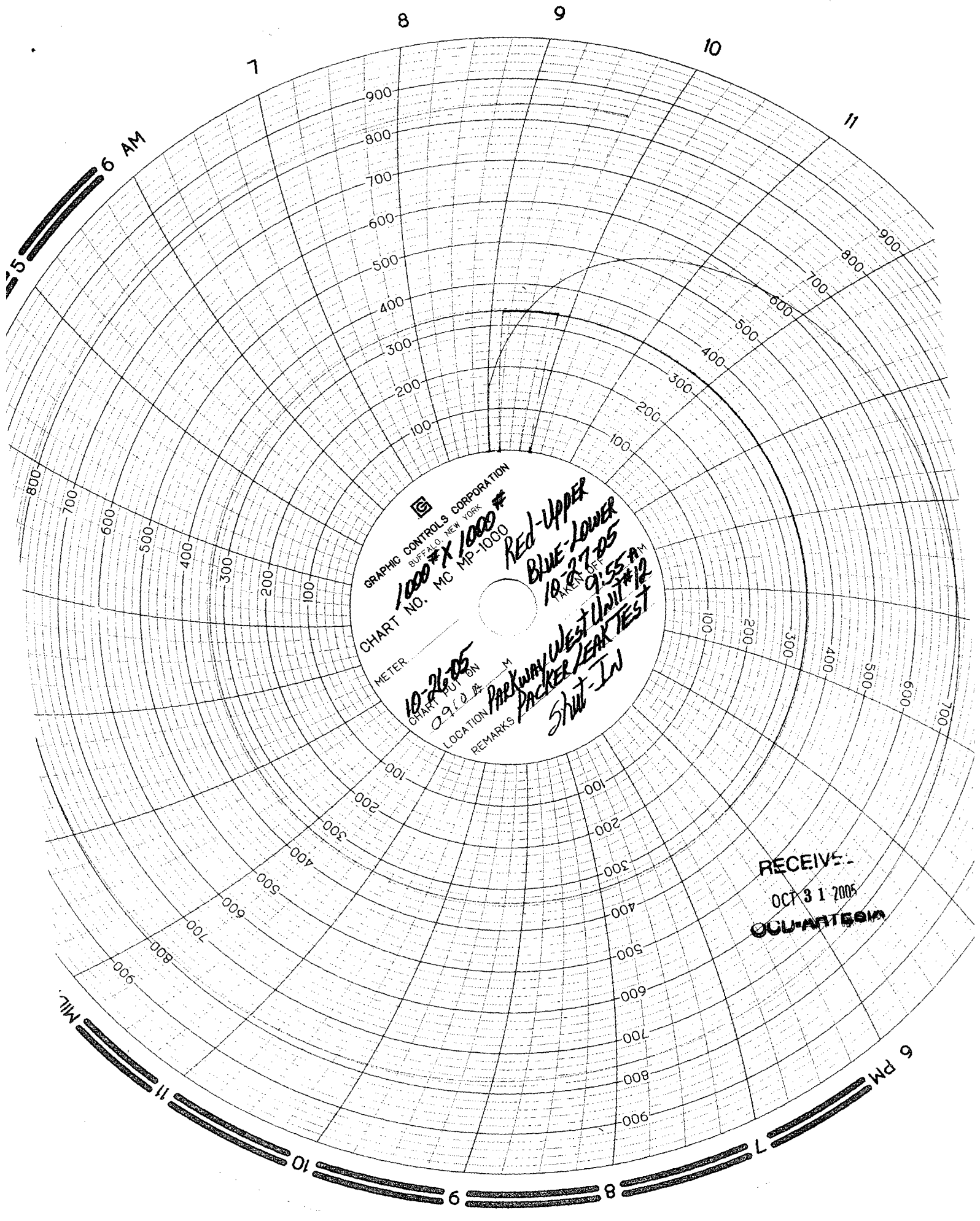
7

8

9

10

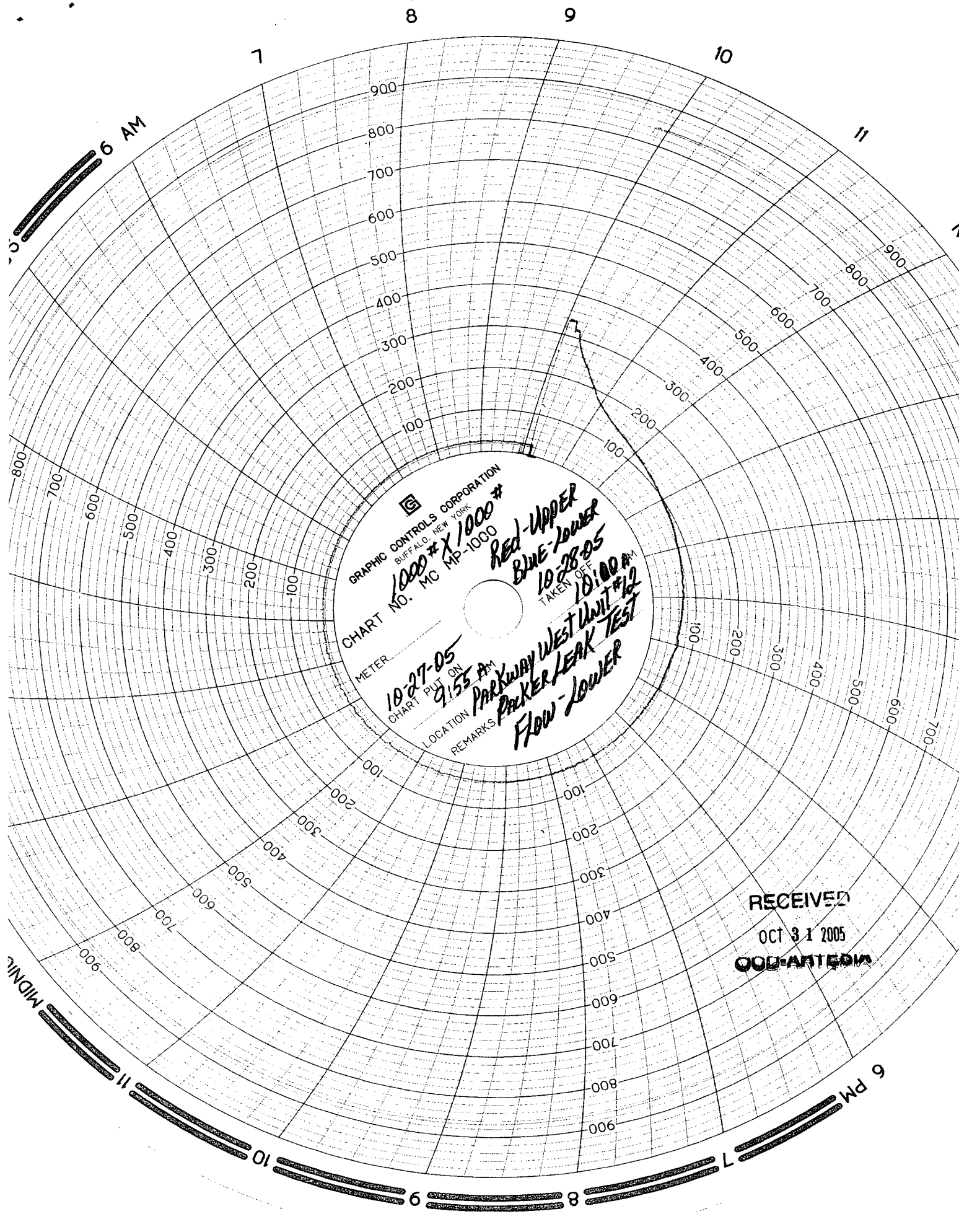
11



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
1000 * X 1000 #
CHART NO. MC MP-1000

RED-UPPER
BLUE-LOWER
10-27-05
TAKEN AT 9:55 AM
10-26-05
PARKWAY WEST UNIT #12
PACER LEAK TEST
SHUT-IN

RECEIVED
OCT 31 2005
OCL-ARTESIA



RECEIVED

OCT 31 2005

OOD-ANTENNA