

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 31 2005

Do not use this form for proposals to drill or to re-enter ~~an~~ **ARTESIA** abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880 FSL 1980 FEL SWSE(0) Sec 33 T16S R31E

5. Lease Serial No.

LC-056302-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Bounder #1

Federal

9. API Well No.

30-015-34244

10. Field and Pool, or Exploratory Area

Undsg. Fren Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>casing & cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/28/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY BOUNDER FEDERAL #1

09/07/2005 CMIC: DODSON

DRILLING AHEAD WITH NO PROBLEMS.

09/08/2005 CMIC: DODSON

DRILLING AHEAD WITH NO PROBLEMS.

09/09/2005 CMIC: DODSON

DRILLING AHEAD WITH NO PROBLEMS.

09/10/2005 CMIC: DURAN

DRLG f/6240'-6302', SERVICE RIG, DRLG f/6302'-6347', RAN SURVEY @ 6347'= 3/4 deg, DRLG f/6347'-6640' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/11/2005 CMIC: DURAN

DRLG f/6640'-6772', SERVICE RIG, DRLG f/6772'-6867', RAN SURVEY @ 6818'= 3/4 deg, DRLG f/6867'-7115' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/12/2005 CMIC: DURAN

DRLG f/7115'-7249', SERVICE RIG, DRLG f/7249'-7368', RAN SURVEY @ 7319'= 1/2 deg, DRLG f/7368'-7579' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/13/2005 CMIC: DURAN

DRLG f/7579'-7709', SERVICE RIG, DRLG f/7709'-7761'(BIT TORQUE-UP), DROP TOTCO, AROUND TRIP FOR BIT, WASH & REAM TO BOTTOM, DRLG f/7761'-7902' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/14/2005 CMIC: DURAN

DRLG f/7902'-8050', SERVICE RIG, DRLG f/8050'-8298', RAN SURVEY @ 8249'= 1.0 deg, DRLG f/8298'-8390' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/15/2005 CMIC: DURAN

DRLG f/8390'-8483', SERVICE RIG, DRLG f/8483'-8794', RAN SURVEY @ 8745'= 3/4 deg, DRLG f/ 8794'-8900' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/16/2005 CMIC: DURAN

DRLG f/8900'-8981', SERVICE RIG, DRLG f/8981'-9045', INSTALL ROTATING HEAD, DRLG f/9045'-9076', C/O ROTATING HEAD BEARING ASSEMBLY, DRLG f/9076'-9290', RAN SURVEY @ 9241'= 3/4 deg, DRLG f/9290'-9350' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/17/2005 CMIC: DURAN

DRLG f/9350'-9412', SERVICE RIG, DRLG f/9412'-9586'(LOSS PUMP PRESSURE), TRIP FOR HOLE IN DP(FOUND HOLE 53 STD's DOWN, IN X93 DP, 4" CRACK, 1' ABOVE TOOL JOINT), TIH, HIT TIGHT SPOT 2 STDS FROM BOTTOM (@ 9430'), L/D 5 JTS DP, WASH & REAM 180' TO BOTTOM, DRLG f/9586'-9664' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/18/2005 CMIC: DURAN

DRLG f/9664'-9722'(LOST PUMP PRESSURE), PUMP SOFTLINE, TOH LOOKING FOR HOLE IN DP(FOUND HOLE 53 STD's DOWN, HOLE IN SLIP AREA, ALSO FOUND SECOND HOLE 83 STD's DOWN, HOLE 12" BELOW BOX), CONTD TO TOH TO C/O BIT, C/O BIT, TIH, CUT DRLG LINE, CONTD TO TIH, WASH TO BOTTOM, DRLG f/9722'- 9786', RAN SURVEY @ 9737'= 3/4 deg, DRLG f/9786'-9799' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/19/2005 CMIC: DURAN

DRLG f/9799'-9847', SERVICE RIG, DRLG f/9847'-10050' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/20/2005 CMIC: DURAN

DRLG f/10050'-10096', SERVICE RIG, DRLG f/10096'-10268' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/21/2005 CMIC: DURAN

DRLG f/10268'-10281', RAN SURVEY @ 10232'= 1.0 deg, SERVICE RIG, DRLG f/10281'-10474' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/22/2005 CMIC: DURAN

DRLG f/10474'-11528', SERVICE RIG & C/O ROTATING HEAD RUBBER, DRLG f/11528'-10664' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/25/2005 CMIC: DURAN

CONTD TO TOH, R/U CONNECTION INSPECTION SERVICE, CHECK DC's WHILE TOH(FOUND CRACKED BOXES ON #27, #28, & #29), L/D & REPLACED DC's, C/O BIT, TOTCO SURVEY = 1.5 deg, TIH, WASH & REAM 90' TO BOTTOM, DRLG f/10977'-11055' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/26/2005 CMIC: DURAN

DRLG f/11055'-11095', JET SAND TRAP & SERVICE RIG, DRLG f/11095'-11214' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/27/2005 CMIC: DURAN

DRLG f/11214'-11252', SERVICE RIG, DRLG f/11252'-11372' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/28/2005 CMIC: DURAN

DRLG f/11372'-11410', SERVICE RIG, DRLG f/11410'-11521' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/29/2005 CMIC: DURAN

DRLG f/11521'-11537', RAN SURVEY @ 11477'= 2.0 deg, DRLG f/11537'-11559'(BIT TORQUED-UP), ROUND TRIP TO C/O BIT, WASH & REAM 40' TO BOTTOM. DRLG f/11559'-11598' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

09/30/2005 CMIC: DURAN

DRLG f/11598'-11609', SERVICE RIG, DRLG f/11609'-11736' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

10/01/2005 CMIC: DURAN

DRLG f/11736'-11748', CHECK FOR FLOW & BOP DRILL, DRLG f/11748'-11766', RAN SURVEY @ 11717'= 1.25 deg, DRLG f/11766'-11861' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

10/02/2005 CMIC: DURAN

DRLG f/11861'-11893', SERVICE RIG, DRLG f/11893'-11986' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

10/03/2005 CMIC: DURAN

DRLG f/11986'-12019', SERVICE RIG, DRLG f/12019'-12122' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

10/04/2005 CMIC: DURAN

DRLG f/12122'-12147', SERVICE RIG, DRLG f/12147'-12177'(BIT TORQUED-UP), TOH TO C/O BIT, RIG REPAIR(FUEL PUMP ON #1 MOTOR), C/O BIT, TIH w/ NEW BIT AT REPORT TIME.

10/05/2005 CMIC: DURAN

CONTD TO TIH, WASH & REAM 50' TO BOTTOM (NO FILL), DRLG f/12177'-12241', RAN SURVEY @ 12192'= 1.25 deg, DRLG f/12241'-12248' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

10/06/2005 CMIC: DURAN

DRLG f/12248'-12304' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

10/07/2005 CMIC: DURAN

DRLG f/12304'-12318', CIRC LAST DRILLING SAMPLE UP, DROP TOTCO, TOH f/ OPEN HOLE LOGS, R/U BAKER ATLAS WIRELINE TRUCK, P/U & RIH w/TRIPLE COMBO LOGGING TOOL, LOG OPEN HOLE, R/D BAKER ATLAS, M/U BIT, TIH w/BIT AT REPORT TIME WITH NO PROBLEMS.

10/09/2005 CMIC: DURAN

FNSH RUNNING 5 1/2" CSG, RAN 86jts (3653')- 5 1/2", 17#, P-110, 8rd, LTC (f/12344'-8691'), FOLLOWED BY 212jts(8697')-5 1/2", 17#, N-80, 8rd, LTC, FLOAT SHOE @ 12343', FLOAT COLLAR @ 12297', R/U HALLIBURTON CEMENTING HEAD & STEEL LINES, CIRC THRU 5 1/2" CSG, R/D LAYDOWN MACHINE & CSG CREW, HELD PRE-JOB SAFETY MEETING, R/U CEMENTING LINE, TESTED LINES TO 4000 PSI, PUMPED 10 BBL FRESH WTR SPACE, 20 BBL SUPER FLUSH-102, 10 BBL FRESH WTR SPACER, MIXED & PUMPED 675 SKS(331.7 BBL) INTERFILL "H" w/0.1% HR-7, WT= 11.5ppg, YLD= 2.76 cuft/sks, FOLLOWED BY 400 SKS(119.2 BBL) SUPER "H" w/0.5% HALAD-344 + 0.4% CFR-3 + 1.0 lbm SALT + 5 lbm GILSONITE + 0.35% HR-7, WT= 13 ppg, YLD= 1.67 cuft/sks, DROPPED PLUG & DISPLACED w/285 BBL FRESH WTR, BUMPED PLUG w/2540 PSI, PLUG DOWN @ 16:15 HRS, DID NOT CIRC CMT, R/D HALLIBURTON, N/D BOP'S, SET SLIPS, ROUGH CUT CSG, REMOVE BOP'S, FINAL CUT ON CSG, INSTALL WELLHEAD, CLEAN & JET PITS, RIG RELEASED @ 12:00 MIDNITE 10-9-2005.