

NM OIL CONSERVATION  
OCD Artesia  
ARTESIA DISTRICT

AUG 21 2015

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.  
**NMLC-029435B**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
**NFE FEDERAL 35H <308724>**

2. Name of Operator  
**APACHE CORPORATION <873>**

9. API Well No.  
**30-015-42587**

3. Address  
**303 VETERANS AIRPARK LN, #3000  
MIDLAND, TX 79705**

3b. Phone No. (include area Code)  
**432-818-1000 / 432-818-1168**

10. Field and Pool or Exploratory Area  
**CEDAR LAKE; GLORIETA-YESO <96831>**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL P, SEC 6, T 17 S, R 31 E, 1010' FSL & 155' FEL**

11. County or Parish, State

**EDDY COUNTY, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DRILLING OPS: CASING</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>&amp; CEMENT REPORT</b>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

2/17/2015 SPUD;

2/17 DRLG SURFACE 91' -400' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 17.5" HOLE 13.375", H40, 48# SET 400'; FC @ 361'; RAN 5 CENTRALIZERS;

CMT: 470 SX; (Class C; 14.8 PPG, 1.34 YLD)

CIRC 201 SX;

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN – OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**MICHELLE COOPER**

Title **DRILLING TECH**

Signature

*Michelle Cooper*

3/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

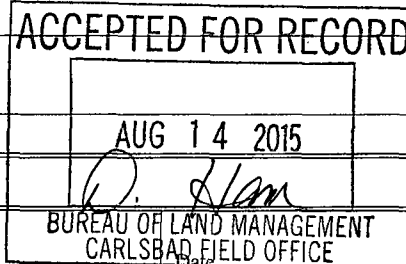
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**NFE FEDERAL 35H End of Well Sundry**

2/18-2/21 DRILL CEMENT AND SHOE TRACK; DRLG F/400' T/954'; START INTERMEDIATE HOLE; DRLG F/954' – T/3500; TD

2/21 INTERMEDIATE CSG 8.625" HOLE 11", J55, 32# CSG SET 3500'; FC @ 3457'; RAN 27 CENTRALIZERS;  
LEAD: 1200 SX; (Class C; 12.9 PPG, 1.92 YLD)  
TAIL: 300 SX; (Class C; 14.8 PPG, 1.33 YLD)  
CIRC 102 SX  
  
INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

2/22-3/2 WOC CMT; DRILL CEMENT; PLUG & SHOE TRACK; START PRODUCTION HOLE; DRLG F/ 3500'-4875';  
CIRC; PREPARE TO KICK OFF CURVE; DRLG F/4875'-T/5684'; TD CURVE; START DRLG LATERAL F/5684-  
10,280'; TD  
  
NOTIFIED BLM OF CSG & CMT  
  
RAN TAPERED STRING

3/7 PRODUCTION CSG 115 JTS 7" 29# L 80 & CSG 116 JTS 5.5" 20# L 80; HOLE 7.875"; CSG SET @ 10,255'  
FC @ 10,253';  
W/PACKERS PLUS PACKERS SYSTEM ON 5.5; DV TOOL @4852'; RAN 29 CENTRALIZERS  
LEAD: 400 SX; (12.6 PPG, 2.10 YLD)  
TAIL: 200 SX; (13.0 PPG, 1.48 YLD)  
CIRC 96 SX  
  
PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

3/8/2015 RIG RELEASED