

Amended

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011						
		1. WELL API NO. 30-015-42465								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LYNN						
				6. Well Number: 003						
<b>NM OIL CONSERVATION</b>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				ARTESIA DISTRICT						
8. Name of Operator Memorial Production Operating, LLC				9. OGRID 303900 SEP 04 2015						
10. Address of Operator 1301 McKinney Street, Suite 2100 Houston, TX 77010				11. Pool name or Wildcat Glorieta; Yeso						
<b>RECEIVED</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	26	18S	26E		1658'	N	2327	W	Eddy
BH:	same									
13. Date Spudded 9-18-2014	14. Date T.D. Reached 9-23-2014	15. Date Rig Released 9-25-2014		16. Date Completed (Ready to Produce) 2-10-2015		17. Elevations (DF and RKB, RT, GR, etc.) 3309' GL				
18. Total Measured Depth of Well 3450'		19. Plug Back Measured Depth 3439'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run Triple Combo				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2758' - 3246'								Yeso		
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		929'		12-1/4"		633 sxs Class C		N/A
5-1/2"		17#		3439'		7-7/8"		275 sxs Class C		N/A
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	3268'		TAC 2577'							
<b>26. Perforation record (interval, size, and number)</b>										
Stage 1: 3010 - 3246', 3 spf										
Stage 2: 2758 - 2922', 3 spf										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3010' - 3246'					Frac w/90125 lbs 20/40 Brady & 7610 lbs 20/40 SLC					
2758' - 2922'					Frac w/90497 lbs 20/40 Brady & 7610 lbs 20/40 SLC					
*Data uploaded to Frac Focus website										
<b>28. PRODUCTION</b>										
Date First Production 2/11/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (Rod 22' x 1-1/4" polish rod)				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/3/2015	Hours Tested 30	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 58	Water - Bbl 30	Gas - Oil Ratio 773/1			
Flow Tubing Press. 350	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl 60	Gas - MCF 46.4	Water - Bbl 24	Oil Gravity - API - (Corr.) 38.37				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By state agent		
31. List Attachments wellbore diagram, pdf of log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No pit; closed loop										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Adonya Dryden</i>		Printed Name Adonya Dryden		Title Regulatory Agent		Date 4/21/15				
E-mail Address adonya.dryden@brammer.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 949	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1101	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2681	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinzbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology