

NM OIL CONSERVATION

ARTESIA DISTRICT

OCD Artesia
FEB 18 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No.
NMNM0531277A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INC. Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

8. Lease Name and Well No.
FNR 26 FEDERAL 2H

3. Address P.O. BOX 50250
MIDLAND, TX 79710 3a. Phone No. (include area code)
Ph: 432-685-5717

9. API Well No.
30-015-41647

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSW 2060FSL 330FWL 32.274200 N Lat, 103.858722 W Lon
 At top prod interval reported below NWSW 2024FSL 1239FWL
 At total depth NESE 2108FSL 281FEL 32.274216 N Lat, 103.843620 W Lon

10. Field and Pool, or Exploratory
FORTY NINER RIDGE DLWR SW

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T23S R30E Mer

12. County or Parish
EDDY 13. State
NM

14. Date Spudded 05/13/2014 15. Date T.D. Reached 06/14/2014 16. Date Completed
 D & A Ready to Prod. 07/28/2014

17. Elevations (DF, KB, RT, GL)*
3349 GL

18. Total Depth: MD 12011 TVD 7738 19. Plug Back T.D.: MD 11998 TVD 7738 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/TDL/DH/LA/MCFL/HNGS/MWD 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	13.375 J55	54.5	0	525	0	400	104	0	0
12.250	9.625 J55	36.0	0	3876	0	1420	418	0	0
8.750	7.000 P110	29.0	0	8160	3980	720	394	0	0
6.125	4.500 P110	13.5	6750	12003	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6727	0						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8255	11987	8255 TO 11987	0.000	0	OPEN - SLIDING SLEEVES
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8255 TO 11987	33572G 15% HCL ACID + 1882898G 15# BXL + 69090G TRT WTR W/ 2280485# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
08/15/2014	09/05/2014	24	→	828.0	873.0	989.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	424		→	828	873	989	1054	POW

ACCEPTED FOR RECORD

Production Method
ELECTRIC PUMP SUB-SURFACE

FEB 18 2015

Debrah Ham

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #263826 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Redemption
See: 3/5/15

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3864	4682	OIL, GAS, WATER	RUSTLER	428
CHERRY CANYON	4683	6118	OIL, GAS, WATER	SALT/SALADO	612
BRUSHY CANYON	6119	7738	OIL, GAS WATER	ANHYDRITE	2193
				BELL CANYON	3864
				CHERRY CANYON	4683
				BRUSHY CANYON	6119

32. Additional remarks (include plugging procedure):

*Sliding sleeves @ 11987, 11758, 11530, 11302, 11081, 10804, 10523, 10244, 9977, 9720, 9442, 9174, 8946, 8713, 8464, 8255'

Logs were mailed 9/16/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #263826 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/02/2014 ()**

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 09/16/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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