

NM OIL CONSERVATION Energy, Minerals and Natural Resources
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

AUG 28 2015 RECEIVED

WELL API NO. 30-015-29366
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TODD 2 STATE
8. Well Number 5
9. OGRID Number 4323
10. Pool name or Wildcat INGLES WELLS;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240
4. Well Location Unit Letter H : 1980' feet from the NORTH line and 660 feet from the EAST line
Section 02 Township 24S Range 31E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: TA STATUS/MIT CHART [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
CHEVRON USA INC HAS TEMPORARY ABANDONED THE ABOVE WELL. ORIGINAL CHART ATTACHED..
08/19/2015 TEST CASING TO 640 PSI FOR 30 MINUTES. A COPY OF PROCEDURE AND CHART IS ATTACHED.

Temporary Abandoned Status Approved
Until 7/1/2019
LAST PRO 7/1/2014

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

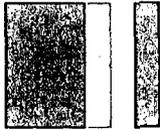
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/24/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Ricardo Innes TITLE COMPLIANCE OFFICER DATE 9/8/15
Conditions of Approval (if any):



Chevron Routine Well Work Daily Job Summary

DATE 8/19/2015

AREA	FIELD NAME	CHEVNO NUMBER	LEASE NAME	API NUMBER
DELAWARE BASIN	HOBBS		TODD 2 ST 5	30015293660001

Date	Remarks	Daily Man Hours	Daily Exp
8/13/2015	DAY 1 -- (TA). TGSM, REVIEWED JSA'S & TENENT # 3, SPOT IN SURFACE EQUIPMENT, ISSUED PTW, NOTIFIED SCHEDULER. RU WSU, BLEED WELL DOWN, PU ON POLISH ROD (PARTED SHALLOW), RIG UP FLOOR, POOH W/6' SUB, 20 - 7/8" RODS, (PARTED ON 20TH 7/8" ROD PIN BREAK), PU FISHING TOOL, RIH W/FISHING TOOL, UNABLE TO GO THROUGH TBG, LD FISHING TOOL, SHUT WELL IN, SDFN. PROJECTED OPERATIONS: RD FLOOR, ND WH, NU BOP, RELEASE TAC, POOH W/TBG TO PART, UNSEAT PUMP, POOH W/RODS LAYING DOWN, POOH W/TBG, PU BIT RIH TO 5930'.	8	
8/14/2015	DAY 2 --(TA). TGSM, REVIEWED JSA'S & TENENT # 4 CO TOOLS KILL WELL NDWH NU BOP UNSET TAC POOH W/ TBG TO FL 1ST JT CRIMPED RIH W/ RODS FISHED UNSET PUMP POOH LD RODS AND PUMP POOH W/ TBG LEAVING KILL STRING IN HOLE SDOW PROJ OPS LD KILL STRING RIH W/ BIT TO TOP PER POOH W/ TBG RU WIRE LINE SET CIBP	11	
8/17/2015	DAY 3 -- (TA). TGSM REVIEWED JSA'S & TENENT # 7, POOH LAYING DOWN WORKSTRING, PU BIT, RIH TO 5968.49', POOH W/TBG, LD BIT, RU ARCHER WIRELINE, RIH W/CIBP, LOST CCL, UNABLE TO LOCATE COLLAR, POOH W/WIRELINE, REPLACED CCL, RIH, UNABLE TO LOCATE COLLARS, POOH CUT 200' OF CABLE, RE-SLICED. WAITED A TOTAL OF 3 1/2" FOR ARCHER WIRELINE TO CORRECT ISSUE, RIH W/CIBP SET @ 5930', POOH, RIH DUMP CEMENT, MADE TWO RUNS (35' 4 1/2 SACKS), POOH, RD ARCHER WIRELINE, RIH W/TBG FOR KILLSTRING. PROJECTED OPERATIONS: FINISH RIH W/TBG, RU PUMP TRUCK, LOAD & PRE-TEST, CIRC PKR FLUID, TEST W/OCD ON LOCATION, CLEAN LOCATION, RDMO TO NEXT WELL.	11	



NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 28 2015

RECEIVED