Form 3160-5

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OCU	Aflesia	FORM APPROVE					
		OMB NO. 1004-013					

Date

JAMES A. AMOS SUPERVISOR-EPS

(August 2007) DE	•				. OMB	NO. 1004-0135 s: July 31, 2010						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM272766. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.						
Type of Well						8. Well Name and No. BENSON DEEP BDX FEDERAL 2H						
2. Name of Operator Contact: BRITNYE GURULE YATES PETROLEUM CORPORATION€-Mail: bgurule@yatespetroleum.com						9. API Well No. 30-015-41966 ✓						
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	o. (include a 18-4281	rea code)		10. Field and Pool, or Exploratory LEO;BONE SPRING, SOUTH								
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		<u> </u>		11. (County or Parish, and State					
Sec 33 T18S R30E SWSW 38			•	l E	DDY COUNT	UNTY NM						
2,000 1,00 1,00 2				,								
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATUR	RE OF NO	TICE, F	REPOR	T, OR OTH	ER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION											
Marine of Intent	☐ Acidize	☐ Dee	epen		Produ	ction (S	tart/Resume)	□ Water S	Shut-Of	f		
Notice of Intent	☐ Alter Casing	Casing		t ·	Reclar	nation	■ Well Integri			.y		
☐ Subsequent Report	□ Casing Repair	□ Nev	☐ New Construction ☐ Recon				mplete					
☐ Final Abandonment Notice	☐ Change Plans	ns			□ Tempe	nporarily Abandon .						
	☐ Convert to Injection	🗖 Plu	lug Back 🔀 Water			Disposal						
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Yates Petroleum Corporation	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	clocations a in file with lile completi- requiremen	ind measured BLM/BIA. on or recomn nts, including	d and true Required s pletion in a g reclamati	vertical o ubseque a new in	depths of all pert nt reports shall t terval, a Form 3	tinent markers an be filed within 30 160-4 shall be fil	id zones) days ed once			
requests you approval. The w The water will be stored in two Cigarillo SWD Well No. 1, loca #SWD-1121-A.	vell at present produces a o 500 barrel tanks and wil	n average of I be trucked I ship 23 South	2000 bar by CS&M i, Range	rrels of wa Trucking	iter per c to the order	-						
Also attached is an updated S	Site Security Diagram of the	ne facility.	ARTES	SIA DISTR	ICT	N						
Accepted	for record			0 3 20			SEE AT CONDITION	TACHED FOR NS OF APPRO	R VAL			
(2)	960 9/3/15		RE	CEIVED)			``				
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For YATES PETR Committed to AFMSS fo	OLEUM CORF	PORÁTION	N, sent to	the Carls	bad						
Name (Printed/Typed) BRITNYE	GURULE		Title	REPORT	ING CLE	ERK						
Signature (Electronic	Submission)		Date	04/06/20	15		APPR	OVED				
	THIS SPACE F	OR FEDER	AL OR S	STATE O	FFICE	USE						
			1			$\vdash \vdash$	ALIC C	7 2015	+	 		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office



Benson Deep BDX Federal 2H Battery

380' FSL & 560' FWL * Sec 33 - T18S-R30E* Unit M Eddy County, NM API - 3001541966

105 South 4th Street * Artesia, NM 88210 (575) 748-1471

> -Joe Palma -February, 2015

Production Phase:

Tank #20716

Valve 1 Tank Open Valve 2 Tank Open Valve 3 Tank Open

Valve 4 Tank Sealed Closed

Tank #20717

Valve 1 Tank Sealed Closed Valve 2 Tank Open Valve 3 Tank Scaled Closed Valve 4 Tank Scaled Closed

Tank #20718

Valve 1 Tank Sealed Closed Valve 2 Tank Sealed Closed Valve 3 Tank Sealed Closed Valve 4 Tank Sealed Closed

Tank #20719

Valve 1 Tank #97530 Sealed Closed Valve 2 Tank #97530 Sealed Closed. Valve 3 Tank #97530 Sealed Closed Valve 4 Tank #97530 Sealed Closed

Sales Phase:

Tank #20716

Valve 1 Tank Sealed Closed Valve 2 Tank Sealed Closed Valve 3 Tank Sealed Closed Valve 4 Tank Sealed Closed

Tank #20717

Valve 1 Tank Open Valve 2 Tank Open Valve 3 Tank Open Valve 4 Tank Sealed Closed

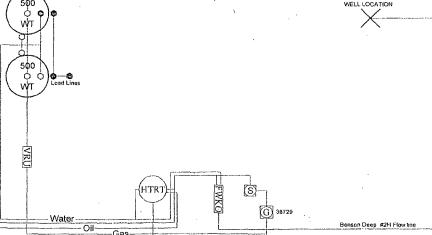
Tank #20718

Valve 1 Tank Sealed Closed Valve 2 Tank Open Valve 3 Tank Scaled Closed Valve 4 Tank Scaled Closed

Tank #20719

Valve 1 Tank #97530 Sealed Closed Valve 2 Tank #97530 Sealed Closed Valve 3 Tank #97530 Sealed Closed Valve 4 Tank #97530 Sealed Closed

WELL LOCATION



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM



= Valve Closed
= Valve Opened

VRU = Vapor Recovery Unit

G = Gas Meter

FWKO = Free Water Knock Out

S = Seperator

to Onsite Inspection.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14