

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-42873  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
TIGER 14-24S-28E, RB  
6. Well Number:  
224H  
ARTESIA DISTRICT  
APR 20 2015

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
MATADOR PRODUCTION COMPANY

9. OGRID 228937  
RECEIVED

10. Address of Operator  
5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240

11. Pool name or Wildcat  
CULEBRA BLUFF; WOLFCAMP, SOUTH(GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	24S	28E		505	SOUTH	254	EAST	EDDY
BH:	M	14	24S	28E		387	SOUTH	341	WEST	EDDY

13. Date Spudded 01/08/2015  
14. Date T.D. Reached 02/11/2015  
15. Date Rig Released 02/20/2015  
16. Date Completed (Ready to Produce) 03/24/2015  
17. Elevations (DF and RKB, RT, GR, etc.) 2977' GR

18. Total Measured Depth of Well 15,334'  
19. Plug Back Measured Depth 15332'  
20. Was Directional Survey Made? Y  
21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10845-15221'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	640	17.5	619	0
9.625	40.0	2688	12.25	853	0
7.0	29.0	10695	8.75	880	0
4.5	13.5	15334	6.125	501	0
					0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

26. Perforation record (interval, size, and number)  
10845 - 15221' OA in 21 stages; 6 clusters/5 holes/stage @ .040"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10845-15221' OA	8,778,730 lbs 30/50 & 100 mesh sand

**28. PRODUCTION**

Date First Production 03/24/15		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 04/04/15	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 650	Gas - MCF 5300	Water - Bbl. 2638	Gas - Oil Ratio 8154
Flow Tubing Press. N/A	Casing Pressure 3900	Calculated 24-Hour Rate	Oil - Bbl. 650	Gas - MCF 5300	Water - Bbl. 2638	Oil Gravity - API - (Corr.) 50.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Gas to sales 04/02/2015

30. Test Witnessed By  
Marlan McFarlain

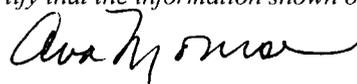
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Title Date

E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Engineering Technician 04/14/2015 

